



Dome-Tech, Inc.

www.dome-tech.com

510 Thornall Street, Suite 170
Edison, NJ 08837

Tel: 732.590.0122
Fax: 732.590.0129

MOUNTAIN LAKES BOARD OF EDUCATION
ENERGY AUDIT REPORT
TABLE OF CONTENTS

1. Executive Summary
2. ECM Summary By Payback
3. Energy Audit Report
 - Energy Audit Purpose & Scope
 - Historic Energy Consumption
 - Facility Description
 - Greenhouse Gas Emissions Reduction
 - Energy Conservation Measures
 - Operations & Maintenance
 - Renewable/Distributed Energy Measures
 - Energy Procurement
 - Next Steps
 - Notes and Assumptions
4. Appendix
 - Portfolio Manager/Energy Star
 - Facilities Total Annual Energy Use
 - Equipment & Lighting Inventory Lists
 - ECM Lists
 - ECM Costs & Calculations
 - Renewables Calculations

Window - OUT



Dome-Tech, Inc.

www.dome-tech.com

510 Thornall Street, Suite 170
Edison, NJ 08837

Tel: 732.590.0122

Fax: 732.590.0129

October 12, 2011

Mr. Daniel Borgo
School Business Administrator/Board Secretary
Mountain Lakes Public Schools
400 Boulevard
Mountain Lakes, NJ 07046

**Re: EXECUTIVE SUMMARY FOR MOUNTAIN LAKES PUBLIC SCHOOLS
STATE OF NEW JERSEY LOCAL GOVERNMENT ENERGY AUDIT**

Dear Mr. Borgo:

Dome-Tech was retained by Mountain Lakes Public Schools, as a pre-qualified participant in the Local Government Energy Audit Program, to perform an energy audit. The objective of the energy audit was to evaluate the District's energy consumption, establish baselines for energy efficiency and identify opportunities to reduce the amount of energy used and/or its cost.

The scope of the audit is standardized under the Program, and consisted of the following:

- Benchmarking historic energy consumption utilizing EPA Energy Star's Portfolio Manager
- Characterizing building use, occupancy, size, and construction
- Providing a detailed equipment list including estimated service life and efficiency
- Identifying and quantifying energy conservation measures (ECMs)
- Evaluating the economic viability of various renewable/distributed energy technologies
- Performing a utility tariff analysis and assessing savings potential from energy procurement strategies
- Providing the method of analyses

Based upon data received for the twelve (12) month period March 2010 – March 2011, for the facilities included in this study, the District had an annual expenditure of:

- Electricity: 2,352,700 kWh at a total cost of \$ 360,527
- Natural Gas: 86,052 therms at a total cost of \$ 127,894¹

The following four (4) buildings were evaluated under this study:

- Mountain Lakes HS 96 Powerville Road, Mountain Lakes, NJ 07046 at 150,000 square feet
- Briarcliff Middle School 93 Briarcliff Road, Mountain Lakes, NJ 07046 at 21,500 square feet
- Wildwood Elementary School, 51 Glen Road, Mountain Lakes, NJ 07046 at 43,000 square feet
- Lake Drive School, 10 Lake Drive, Mountain Lakes, NJ 07046 at 14,500 square feet

Please refer to Section 2 of this report for a detailed list of identified Energy Conservation Measures (ECMs), along with a summary of their preliminary economics (estimated project cost, estimated annual energy savings, applicable rebate(s), etc.). In this report, all identified ECMs are ranked and presented

¹ Natural gas usage and costs are based on New Jersey Natural Gas summaries, which do not show monthly consumption. Annual consumption is derived from Pepco and Hess bill summaries. It is assumed that the NJ NG summaries include both supply and delivery charges.

according to their simple payback; however, please note that the master ECM table can also be sorted by building, by measure type, etc.

If all identified ECMs were implemented, they would provide the following estimated benefits to the District:

- Total annual electrical savings: 678,467 kilowatt-hours; 29%
- Total annual natural gas savings: 30,050 therms of natural gas usage; 41%
- Total annual cost savings: \$147,393; 30%
- Total annual CO₂ emissions reduction: 394 tons
- Total net estimated implementation cost: \$3,225,379
- Total average simple payback: 21.9 years

A summary of the projects that are recommended for implementation includes: addressing energy management system retro-commissioning issues and performing further detailed retro-commissioning studies; installing weatherization measures; upgrading energy management control systems at the Wildwood Elementary school and Mt. Lakes High School; equipment upgrades; programmable thermostats; installing a personal computer power management system; upgrading lighting; and implementing an energy awareness program. Please see the report for a full list of recommended ECM's.

Distributed/Renewable Energy Systems were also reviewed with the following conclusions:

- Dome-Tech considered three different types of wind turbine technologies that consisted of both building-mounted and traditional ground-mounted variety. The Building-mounted wind turbine project appears to be the only technically viable option but is not recommended due to long payback and high noise concerns.
- Roof-mounted photovoltaic systems ranging in size from 48 - 191 kW, which could provide approximately 4 - 17% per building of the schools' annual energy usage, were assessed for implementation at each site.
- CHP (Combined Heat and Power), Fuel Cells, and Micro-turbines were also considered and not recommended for any of the buildings, due to lack of summertime thermal loads.

The District's data was entered into the US EPA ENERGY STAR's Portfolio Manager database program. Buildings with scores of 75 or higher may qualify for the ENERGY STAR Building Label. Please see the report for individual facility information.

Regarding the retail energy procurement process, Dome-Tech understands that the Washington Township Board of Education currently participates in the Alliance for Competitive Energy Services ("ACES") and is under contract with a retail energy supplier for both electricity and natural gas. By securing a retail natural gas and electricity provider through this energy buying group, the District should be saving money versus the utility's "Price to Compare".

Dome-Tech understands that the Mountain Lakes Public Schools facilities in this study are served by four electric accounts behind Jersey Central Power and Light (JP&L), and five natural gas accounts behind New Jersey Natural Gas under a variety of rate classes.

During the development of this audit, Dome-Tech was assisted by facility personnel, who were both knowledgeable and very helpful to our efforts. We would like to acknowledge and thank those individuals.

Sincerely,

John Carioto
Energy Engineer



Mountain Lakes BOE Energy Audit

Prepared For:

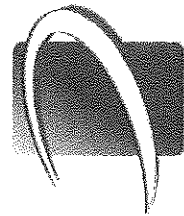
Mountain Lakes School District
Daniel Borgo
School Business Administrator
Board Secretary

Prepared By:

Dome – Tech, Inc.

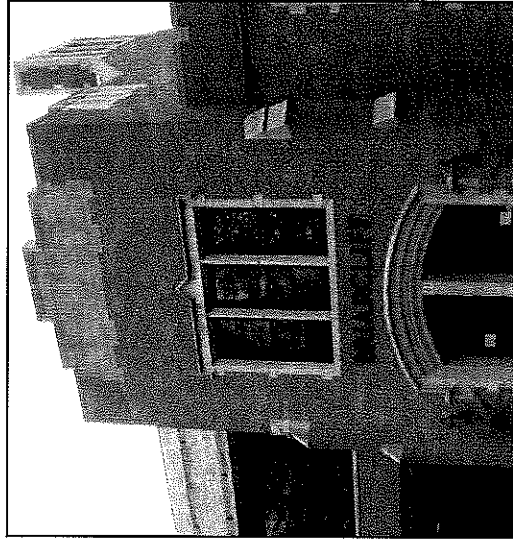
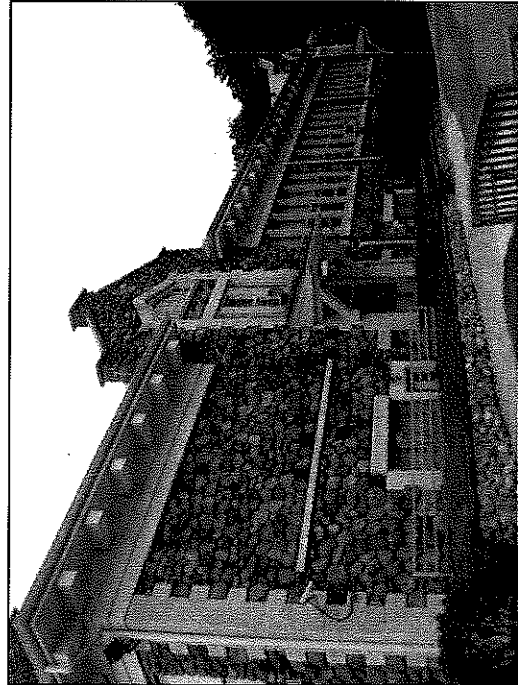
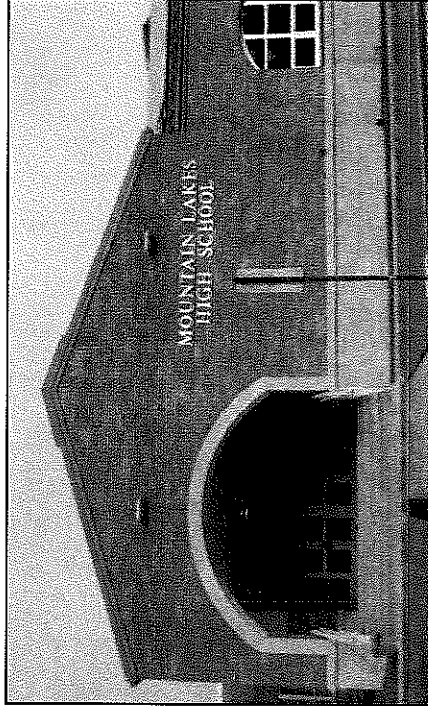
Prepared Under the
Guidelines of the State of NJ
Local Government Energy
Audit Program

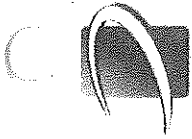
October 2011



Dome-Tech, Inc.

510 Thornall Street, Suite 170
Edison, NJ 08837
Phone: 732-590-0122
Fax: 732-590-0129





Dome-Tech, Inc.

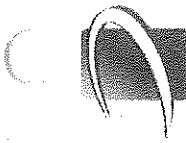
Energy Audit Purpose & Scope

Purpose:

- The objectives of the energy audit are to evaluate each site's energy consumption, establish baselines for energy efficiency and identify opportunities to reduce the amount of energy used and/or its cost.

Scope:

- I. Historic Energy Consumption: Benchmark energy use using Energy Star Portfolio Manager
- II. Facility Description – characterize building usage, occupancy, size and construction.
- III. Equipment Inventory – detailed equipment list including useful life and efficiency.
- IV. Energy Conservation Measures: Identify and evaluate opportunities for cost savings and economic returns.
- V. Renewable/Distributed Energy Measures: evaluate economic viability of various renewable/distributed energy technologies.
- VI. Energy Purchasing and Procurement Strategies: perform utility tariff analysis and assess potential for savings from energy procurement strategies.
- VII. Method of Analysis: Appendices



Dome-Tech, Inc.

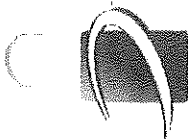
Historic Energy Consumption

Utility Usage and Costs Summary Time-period: March 2010 – March 2011

Buildings	Electric - JCP&L			Natural Gas - NJNG			
	Account Number	Annual Consumption kWh	Annual Cost	Account Number	Annual Consumption Therms	Annual Cost	\$ / Therms
Mountain Lakes High School	100005847437	1,207,100	\$177,989.70	446647/447328	29,471	\$ 43,382	\$1.472
Briarcliff Middle School	100005849177	368,480	\$54,105.65	446647/447330	26,429	\$ 29,433	\$1.114
Wildwood Elementary School	1000005844632	452,160	\$71,486.09	446647/447329	20,823	\$ 25,829	\$1.240
Lake Drive School	100005706609	324,960	\$56,946.21	446647/447327	9,328	\$ 29,252	\$3.136
	TOTAL	2,352,700	\$ 360,527.65	TOTAL	86,052	\$ 127,894	\$1.486

Note that monthly natural gas usage was not provided for the schools. Rates are based on provided costs and annual usage.

Please see Appendix for full utility data and consumption profiles for all buildings.



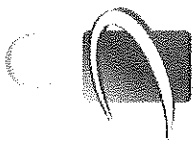
Historic Energy Consumption

Dome-Tech, Inc.

ENERGY STAR SCORES

- Energy Star Score is calculated to establish a facility-specific energy intensity baseline.
- Energy Star can be used to compare energy consumption to other similar facilities and to gauge the success of energy conservation and cost containment efforts.
- Buildings with an Energy Star rating/score of 75, or above, are eligible to apply for an official Energy Star Building label. Due to inefficient design of the buildings and older outdated HVAC units, it will be difficult for these buildings, except for the High School, to achieve the Energy Star label.
- Note that the scores below are based on estimated usages for the natural gas bills. Two annual consumption numbers were provided for each school, but did not agree with each other. The lower usage was used for the calculations, so the EnergyStar score could decrease further if the natural gas consumption is higher than estimated.

Facility Name	Total Floor Area	Energy Star Score	Eligible to Apply for ENERGY STAR	Current Site Energy Intensity (kBtu/SF)	Current Source Energy Intensity (kBtu/SF)
Mountain Lakes High School	150,000	71	NA	45.0	110
Briarcliff Middle School	21,600	16	NA	171.0	313
Wildwood Elementary School	43,000	63	NA	80.0	166
Lake Drive School	14,500	25	NA	137.0	322



Dome-Tech, Inc.

Historic Energy Consumption (continued)

Portfolio Manager Sign - In

- An account has been created for Mountain Lakes Board of Education in Portfolio Manager. You will have received an email to notify you of the generation of this account and shared access with Dome-Tech. Please use this to read your facility information. Please feel free to alter this information when the report is finalized. We would ask that you leave the sign-in information alone until then. Your District's information is currently shared as read only.
- When the report is finalized the shared access will be changed so that you can use / edit the information and change as you wish.
- Website link to sign-in:

<https://www.energystar.gov/istar/pmpam/index.cfm?fuseaction=login.Login>

➤ Username:

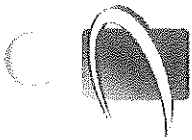
MountainLakesBOE

➤ Password:

DTMountainLakes

➤ Email for account:

dborgo@mtnlakes.org



Dome-Tech, Inc.

Facility Information

➤ **Building Name:**

Mountain Lakes High School

Address:

93 Powerville Road
Mountain Lakes, NJ 07046

Gross Floor Area:

150,000 square feet

Year Built:

1956 with renovations in 1977 and 2006

Occupants:

700 students; 120 staff

Usage:

The building is a high school serving grades 9-12. It is occupied Monday to Friday from 7AM until 2:30PM with weekend usage for community activities and sports programs



➤ **Construction Features:**

Facade:

One story, brick façade, and 3 modular classrooms, in good condition

Roof Type:

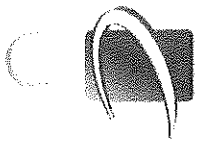
Pitched and flat sections, blue and white with black tar, wood deck, built up ballasted river rock, in good condition

Windows:

Covering approximately 20% of façade, metal frame, dual pane, operable, in good condition

Exterior Doors:

Approximately 20, metal frame, fiberglass, in good condition



Dome-Tech, Inc.

Facility Information

➤ Major Mechanical Systems – High School

Air Handlers / AC Systems / Ventilation Systems

The High School has a total of twenty-six (26) rooftop units (RTU) equipped with DX coils for cooling and a combination of natural gas and electric for heating. There are two (2) desiccant units that serve the gym and offices. There is one (1) split AC unit that serves an office. There are six (6) AC units equipped with DX coils for cooling and natural gas for heating and serves the modular classrooms. There are five (5) window air conditioning units which provide cooling to multiple areas. Approximately 43 exhaust fans exhaust air from various areas including mechanical/boiler rooms, toilets, and offices.

Boilers

There are two (2) Cleaver Brooks, fire-tube, natural gas fired, hot water boilers with 2,511 MBH capacity each which serve the annex and operate in a lead lag sequence. The hot water system is served by six (6) small sized (<1 HP) hot water circulating pumps.

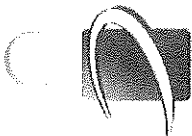
There are two (2) Cleaver Brooks, fire-tube, natural gas fired, hot water boilers with 10,461 MBH capacity each which serve the main building and operate in a lead lag sequence. The hot water system is served by three (3) 7.5 HP hot water circulating pumps.

Domestic Hot Water

There is one (1) Parker, indirect natural gas fired domestic hot water heater that supplies a 10' x 5' diameter storage tank. There are two (2) small domestic hot water circulating pumps.

Controls

The Building Management System monitors the newer rooftop units. The remaining RTU's and heating system are controlled by manual thermostats.



Dome-Tech, Inc.

Facility Information

➤ **Building Name:**

Briar Cliff Middle School

Address:

93 Briarcliff Road
Mountain Lakes, NJ 07046

Gross Floor Area:

21,600 square feet

Year Built:

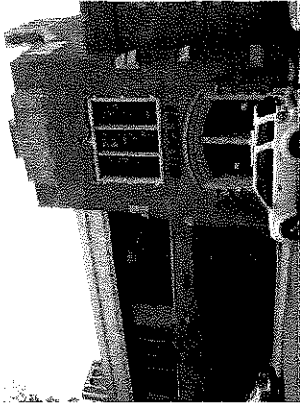
1935, with an addition in 1999

Occupants:

245 students; 30 staff

Usage:

The building is a school serving grades 6-8. It is occupied Monday to Friday from 8AM until 11PM with weekend usage for sporting events



➤ **Construction Features:**

Facade:

Three story, brick façade, in good condition

Roof Type:

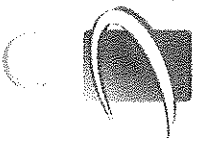
Pitched and flat sections, gray, wood deck, built up, ballasted river rock and slate, in good condition

Windows:

Covering approximately 20% of façade, metal frame, dual pane, in good condition

Exterior Doors:

Approximately seven (7), metal frame, in good condition



Dome-Tech, Inc.

Facility Information

➤ Major Mechanical Systems – Briarcliff Middle School

Air Handlers / AC Systems / Ventilation Systems

Briarcliff Middle School has a total of four (4) rooftop units (RTU) equipped with DX coils for cooling and steam coils for heating. There are ten (10) split AC units which serve offices and classrooms. Approximately three (3) exhaust fans serve the mechanical/boiler rooms, toilets, and offices.

Boilers

The building has three (3) steam boilers. There are two (2) HB Smith cast iron sectional steam boilers, rated at 5,525 MBH capacity and one (1) Weil-McLain, cast iron sectional steam boiler, rated at 1,703 MBH capacity. These boilers operate in a lead lag sequence.

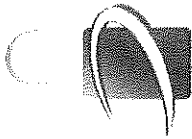
Additionally, there is one (1) Parker natural gas fired heating hot water boiler rated at 1,900 MBH capacity. There are two (2) 1 HP heating hot water circulating pumps.

Domestic Hot Water

There is one (1) Parker, indirect natural gas, domestic hot water heater that supplies a 12' x 4' diameter storage tank. There is one (1) 1HP domestic hot water circulating pump.

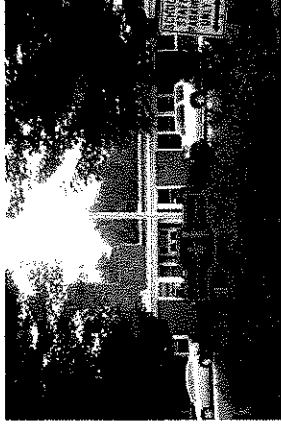
Controls

The buildings cooling and heating systems are controlled by manual thermostats.



Dome-Tech, Inc.

Facility Information



➤ **Building Name:**

Wildwood Elementary School

Address:

51 Glen Road
Mountain Lakes, NJ 07046

Gross Floor Area:

43,000 square feet

Year Built:

1953, with renovations in 1974 and 1999

Occupants:

490 students; 71 staff

Usage:

The building is a school serving grades K-5. It is occupied Monday to Friday from 7AM until 7PM, closed on weekends

Construction Features:

Facade:

Two story, brick façade, in good condition

Roof Type:

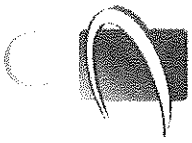
Pitched, white, wood deck, built up, ballasted river rock, in good condition

Windows:

Covering approximately 20% of façade, metal frame, double hung, dual pane, shades, in fair condition (due to age)

Exterior Doors:

Approximately twenty (20), metal frame, fiberglass, in good condition



Dome-Tech, Inc.

Facility Information

➤ Major Mechanical Systems – Wildwood Elementary School

Air Handlers / AC Systems / Ventilation Systems

Wildwood Elementary School has a total of seven (7) rooftop units (RTU) equipped with DX coils for cooling and a combination of either natural gas or electric heating. There are two (2) heating and ventilating units (H&V) that serve the classrooms. There are three (3) split AC unit which also serve classrooms. There are unit ventilators (UV) in each classroom that are equipped with heating hot water coils for heating. There are fourteen (14) window air conditioning units serving multiple areas. Approximately thirty-four (34) exhaust fans exhaust air from areas throughout the building, including mechanical/boiler rooms, toilets, and offices.

Boilers

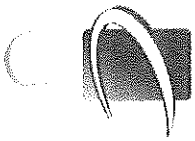
There are two (2) Weil McLain cast iron sectional hot water boilers rated at 4,090 MBH capacity each. These boilers operate in a lead lag sequence. The hot water system is served by two (2) 5-HP hot water pumps.

Domestic Hot Water

There is one (1) 73-gallon Ruud, natural gas fired domestic hot water heater that serves the entire building.

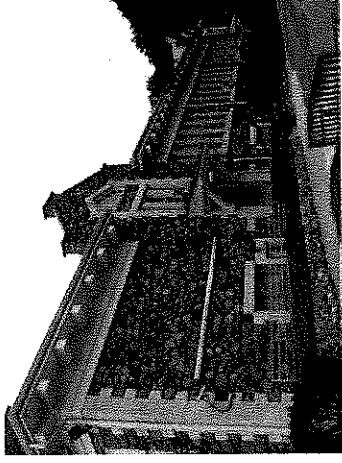
Controls

The buildings cooling and heating system are controlled by manual thermostats and custodial staff.



Dome-Tech, Inc.

Facility Information



➤ **Building Name:**

Lake Drive School

Address:

10 Lake Drive
Mountain Lakes, NJ 07046

Gross Floor Area:

14,500 square feet

Year Built:

1913

Occupants:

120 students; 100 staff

Usage:

The building is a school serving the hearing impaired in grades 7-12. It is occupied Monday to Friday from 8:30AM until 2:45PM and it is closed weekends.

➤ **Construction Features:**

Facade:

Three story, stone façade, in good condition

Roof Type:

Pitched, gray, wood deck, built up, asphalt, in good condition

Windows:

Covering approximately 20% of façade, metal frame, double hung, in good condition

Exterior Doors:

Approximately six (6), metal frame, fiberglass, in good condition



Dome-Tech, Inc.

Facility Information

➤ Major Mechanical Systems – Lake Drive School

Air Handlers / AC Systems / Ventilation Systems

Lake Drive School has one (1) rooftop unit (RTU) equipped with DX coils for cooling the auditorium. There are sixteen (16) split system AC units which serve classrooms and offices. Approximately three (3) exhaust fans exhaust air from various areas including mechanical/boiler rooms, toilets, and offices.

Boilers

There are two (2) HB Smith cast iron sectional heating hot water boilers rated at 2,076 MBH capacity each. These boilers operate in a lead lag sequence. The hot water system is served two (2) heating hot water circulating pumps.

Domestic Hot Water

There is one (1) 75 gallon Rheem natural gas fired domestic hot water heater rated for 70 kBTUH that serves the entire building. There are two (2) domestic hot water circulating pumps.

Controls

The buildings cooling and heating system are controlled by manual thermostats.



Dome-Tech, Inc.

Greenhouse Gas Emission Reduction

Implementation of all identified ECMs will yield:

- 678,467 kilowatt-hours of annual avoided electric usage.
- 30,050 therms of annual avoided natural gas usage.
- This equates to the following **annual** reductions:

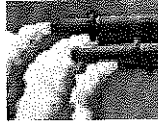
➤ 394 tons of CO₂;

-OR-

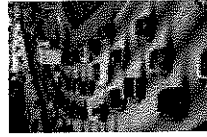
➤ 68 Cars removed from road;

-OR-

➤ 107 Acres of trees planted annually



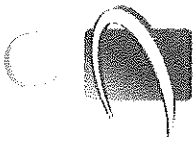
The Energy Information Administration (EIA) estimates that power plants in the state of New Jersey emits 0.666 lbs CO₂ per kWh generated.



The Environmental Protection Agency (EPA) estimates that one car emits 11,560 lbs CO₂ per year.



The EPA estimates that reducing CO₂ emissions by 7,333 pounds is equivalent to planting an acre of trees.

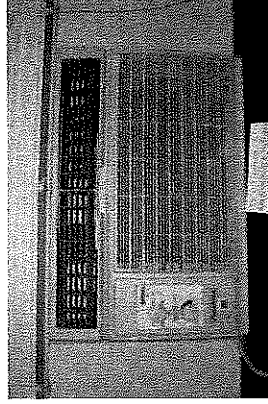


Dome-Tech, Inc.

ECM #1: Disable Window AC Units

High School	
Estimated Annual Savings:	\$180
Gross Estimated Implementation Cost:	\$20
NJ Smart Start Rebate:	\$0
Net Estimated Implementation Cost:	\$20
Simple Payback (years):	0.1
Annual Avoided CO ₂ Emissions (tons):	0

- All four buildings have window air conditioning units in windows and through-the-wall installations to provide localized cooling for classrooms, offices and other areas.
- Many classrooms and offices in the High School were completely vacant. The existing air condition (A/C) units were observed to be running regardless of occupancy during the audit.
- Dome-Tech recommends disabling window A/C units when their areas are not occupied.



High School Window AC Unit Running in Unoccupied Area

ECM #2: Vending Machine Power Management

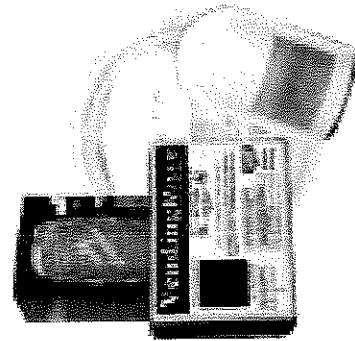
Dome-Tech, Inc.

	Lake Drive School	High School	Wildwood Elementary	Briarcliff Middle School	Total
Estimated Annual Savings:	\$210	\$868	\$190	\$170	\$1,438
Gross Estimated Implementation Cost:	\$180	\$895	\$680	\$680	\$2,435
NJ Smart Start Rebate:	\$0	\$0	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$180	\$895	\$680	\$680	\$2,435
Simple Payback (years):	0.9	1.0	3.6	4.0	1.7
Annual Avoided CO ₂ Emissions (tons):	0	2	0	0	3

➤ Dome-Tech recommends installing a vending machine power management devices on all soda and snack vending machines throughout the district.

➤ The power management devices use passive infrared sensors to power down the machines when the area surrounding them is vacant. They monitor the room's temperature and automatically re-powers the cooling system at one to three hour intervals, independent of sales, to ensure that the product stays cold.

➤ The microcontroller will not power down the machine while the compressor is running, eliminating compressor short-cycling. In addition, when the machine is powered up, the cooling cycle is allowed to finish before again powering down (reduces compressor wear and tear).



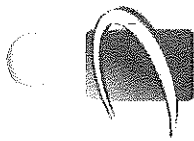
Sensor

ECM #3: Computer Power Management System

Dome-Tech, Inc.

	Briarcliff	High School	Wildwood	Total
Estimated Annual Savings:	\$564	\$490	\$400	\$1,454
Gross Estimated Implementation Cost:	\$750	\$1,150	\$1,500	\$3,400
NJ Smart Start Rebate:	\$0	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$750	\$1,150	\$1,500	\$3,400
Simple Payback (years):	1.3	2.3	3.8	2.3
Annual Avoided CO ₂ Emissions (tons):	1	1	1	3

- The majority of the facility's computers go to standby when not in use. Though this operation is better than running normally, standby still wastes unnecessary energy.
- Installing a computer power management system will allow IT administrators to reduce per-PC operating cost by reducing energy consumption via shutdown, standby and hibernate for PC's and sleep for monitors.
- Additionally, the software has the capability to set up profiles to optimize time of day schedules as well as enhance network security and improve the success rate of network maintenance task by ensuring that PC's are accessible when IT needs them to be.
- The capability of having an on-demand network-wide shutdown protects against virus outbreak or an imminent power outage. Similarly, shutting down unattended PCs (whether logged onto or not) after operating hours can help protect against unauthorized access to the PCs' data or to network resources.
- Approximate average annual electric consumption savings of computer components:
 - PC Only: 120 kWh
 - Monitor Only: 120 – 150 kWh
 - Combined PC and Monitor: 200 kWh



ECM #4: Heat Pump AC Unit Replacement (End of Life Replacement)

Dome-Tech, Inc.

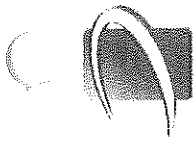
	Lake Drive	Briarcliff	High School	Wildwood	Total
Estimated Annual Savings:	\$2,641	\$1,089	\$63	\$183	\$3,975
Gross Estimated Implementation Cost:	\$53,250	\$47,140	\$8,590	\$10,380	\$119,360
NJ Smart Start Rebate:	\$1,110	\$1,260	\$160	\$550	\$3,080
Avoided Costs (Like & Kind) ¹ :	\$50,450	\$43,936	\$8,190	\$1,400	\$103,976
Incremental Estimated Implementation Cost:	\$1,690	\$1,940	\$240	\$8,430	\$12,300
Simple Payback (years) (w/Avoided Cost)/(w/o Avoided Cost):	0.6 / 19.7	1.8 / 42.1	3.8 / 133.8	46.1 / 53.7	3.1 / 29.3
Annual Avoided CO ₂ Emissions (tons):	5	2	0	0	7

1. Like and Kind refers to the cost to replace the existing system with the same or similar grade of system.

- The existing 1 ton – 4 ton, 8 SEER Split System Heat Pump Units (HPs) are past their estimated equipment service life (EESL) per ASHRAE standards. (The EESL for heat pump units is 15 years.)
- Replacing these HPs with new, higher efficiency and fully controlled units will reduce annual energy costs.
- The New Jersey SmartStart Program offers rebates for installing heat pump systems with SEERs greater than 14 through its prescriptive rebate program.



Briarcliff MS Heat Pump AC Unit



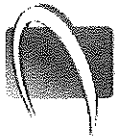
Dome-Tech, Inc.

ECM #5: Steam Trap Maintenance Program

Briarcliff Middle School	
Estimated Annual Savings:	\$1,850
Gross Estimated Implementation Cost:	\$6,740
NJ Smart Start Rebate:	\$0
Net Estimated Implementation Cost:	\$6,740
Simple Payback (years):	3.6
Annual Avoided CO ₂ Emissions (tons):	10

Handwritten notes:
 O+M ITEM
 Briarcliff Middle School

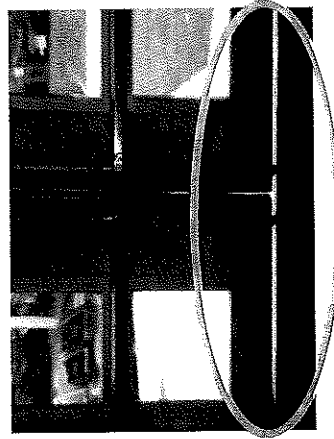
- Steam traps that have failed open or have leaking seats were located at the Briarcliff Middle School (as evidenced by condensate receiver temperatures above 212°F).
- Steam traps that leak or are failed open allow live steam to escape into the condensate system. Heat energy from the live steam is lost to the atmosphere at the condensate receiver.
- Staff indicate that steam traps are only checked when a cold complaint is received (when traps are "failed closed"). There is no ongoing preventative maintenance or survey program.
- A steam trap survey will identify the type, size, equipment served, and location of each steam trap; and indicate the operating status: failed closed, failed open, leaking seat, or normal. Traps identified as failed or leaking can be replaced. The survey should be performed as part of a preventative maintenance program on an annual basis.
- There are an estimated thirty-six (36) steam traps in Briarcliff Middle School with an approximate 10% failure rate.
- The costs above are for a full steam trap survey to identify failed traps and does not include replacement.



Dome-Tech, Inc.

ECM #6: Upgrade Door Weather Stripping

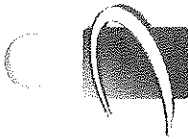
	High School	Wildwood	TOTAL
Estimated Annual Savings:	\$1,300	\$250	\$1,550
Gross Estimated Implementation Cost:	\$4,200	\$1,400	\$5,600
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$4,200	\$1,400	\$5,600
Simple Payback (years):	3.2	5.6	3.6
Annual Avoided CO ₂ Emissions (tons):	5	1	6



Close up of door threshold at the Wildwood ES

- In review of each individual building's envelope, it was observed that weather stripping was missing on many of the doors.
- When doors are not properly sealed, unconditioned outside air freely infiltrates the conditioned spaces during the summer and heat escapes during the winter, driving up energy costs.
- Missing or degraded weather stripping should be replaced on doors at the following facilities:

Facility	Exterior Doors Qty:
High School	12
Wildwood Elementary School	4
Total	16



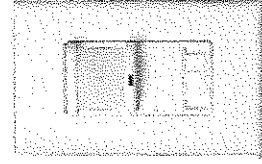
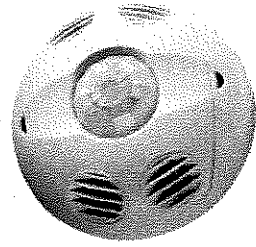
Dome-Tech, Inc.

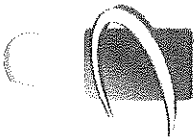
ECM #7: Lighting Upgrade



	Wildwood	Lake Drive	Briarcliff	High School	Total
Estimated Annual Savings:	\$20,800	\$13,350	\$9,107	\$18,180	\$61,437
Gross Estimated Implementation Cost:	\$66,100	\$48,560	\$40,200	\$109,450	\$264,310
NJ Smart Start Rebate:	\$8,020	\$7,280	\$4,780	\$9,300	\$29,380
Net Estimated Implementation Cost:	\$58,100	\$41,280	\$35,423	\$100,150	\$234,953
Simple Payback (years):	2.8	3.1	3.9	5.5	3.8
Annual Avoided CO ₂ Emissions (tons):	43	25	20	41	130

- The Lake Drive School and Briarcliff MS utilize mainly T-12 lamps, while the High School and Wildwood ES's current light fixtures are a mix of T-12 and T-8 lamps and ballasts. In all cases, energy can be saved by retrofitting with lower wattage T-8 lamps.
- The upgrade will improve light fixture designs and reduce the total number of lamps, electrical consumption, and costs while maintaining the minimum lighting output as per state codes.
- See the Appendix for room by room breakdown of existing lighting inventory and recommended fixtures.

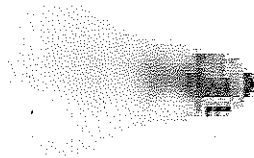




Dome-Tech, Inc.

ECM #7: Lighting Upgrade (Cont)

- The school district's buildings are predominantly illuminated with linear fluorescent fixtures.
- During the walkthrough, many areas were observed to have lights on regardless of occupancy.
- Occupancy sensors should be installed in all areas that are not continuously in use, or not frequently used. Installing occupancy sensors in these areas will automatically turn lights on/off according to actual occupancy by sensing the presence of people in the room. Occupancy sensors will reduce lighting energy costs by approximately 30% ¹.



¹ Source: Turner, Wayne, Energy Management Handbook, 1999.

- Dome-Tech recommends installing Occupancy Sensors in, at a minimum, the following locations:
 - Library/ Media Centers
 - Conference Rooms
 - Gymnasiums
 - Locker Rooms
 - Multi-Purpose Rooms
 - Cafeteriums
 - Rest Rooms
 - Faculty Workrooms



ECM #8: Replace Window AC Unit

Dome-Tech, Inc.

	Lake Drive	Wildwood	High School	Total
Estimated Annual Savings:	\$970	\$540	\$180	\$1,690
Gross Estimated Implementation Cost:	\$3,250	\$3,500	\$1,250	\$8,000
NJ Smart Start Rebate:	\$0	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$3,250	\$3,500	\$1,250	\$8,000
Simple Payback (years):	3.4	6.5	6.9	4.7
Annual Avoided CO ₂ Emissions (tons):	2	1	0	3



Lake Drive School: Typical Window AC Unit

- All four (4) buildings have window air conditioning units in windows and through-the-wall installations to provide localized cooling for libraries, offices and other areas. Of these, three (3) buildings are recommended to have the Window AC's replaced.
- Approximately 32 units across the district are in fair/average physical condition, yet inefficient compared to today's standards.
- Dome-Tech recommends replacing these units with new higher efficiency units. New 10.8 SEER (Seasonal Energy Efficiency Rating) units are estimated to be at least 14% more energy efficient at full and part loads than the existing equipment.
- Dome-Tech recommends replacing these units with new higher efficiency units.

Location	Qty.
High School	5
Wildwood ES	14
Lake Drive School	13
Total	32

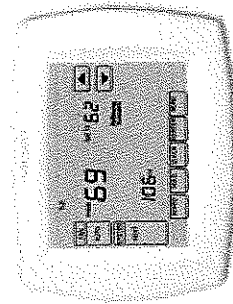


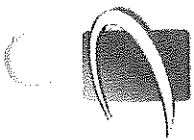
Dome-Tech, Inc.

ECM #9: Programmable Thermostats

	Wildwood	Lake Drive	Briarcliff	TOTAL
Estimated Annual Savings:	\$4,000	\$4,470	\$3,320	\$11,790
Gross Estimated Implementation Cost:	\$19,000	\$23,200	\$17,740	\$59,940
NJ Smart Start Rebate:	\$0	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$19,000	\$23,200	\$17,736	\$59,936
Simple Payback (years):	4.8	5.2	5.3	5.1
Annual Avoided CO ₂ Emissions (tons):	8	8	7	24

- A review of the HVAC operation throughout all three buildings showed that most rooftop units were controlled by non-programmable thermostats.
- Dome-Tech recommends replacing all non-programmable thermostats with programmable thermostats and implementing temperature setback.
- Installing programmable thermostats will provide scheduled temperature control to prevent overheating and unnecessary cooling when the building is unoccupied.
- Note this measure is mutually exclusive with the BMS installation recommendation for Wildwood Elementary.





Dome-Tech, Inc.

ECM #10: Replace Kitchen Equipment with Energy Star Rated Equipment

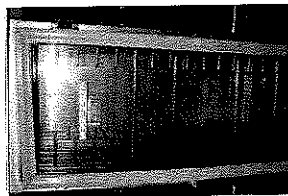
	Briarcliff	High School	Lake Drive	Total
Estimated Annual Savings:	\$2,050	\$3,750	\$198	\$5,998
Gross Estimated Implementation Cost:	\$7,000	\$24,800	\$4,990	\$36,790
NJ Smart Start Rebate:	\$0	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$7,000	\$24,800	\$4,990	\$36,790
Simple Payback (years):	3.4	6.6	25.2	6.1
Annual Avoided CO ₂ Emissions (tons):	5	8	0	13



Typical Ice Machine

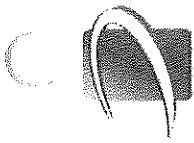


Typical Stove



Typical Food Warmer

- Most of the kitchen equipment (reach-in coolers/freezers, food warmers, dishwashers) in the High School, Briarcliff MS, and Lake Drive School buildings are older and less efficient than newer, higher efficiency equipment.
- Replacing the electric equipment with higher efficiency Energy Star labeled equipment will provide annual savings.
- Improvements in kitchen equipment include lower idle rates, better insulation (reducing the amount of standby losses through sides and top), and premium efficient fan motors.



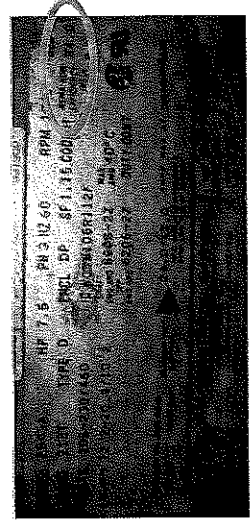
ECM #11: Replace Existing Motors with Premium Efficiency Motors at End of Life

Dome-Tech, Inc.

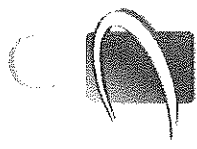
	High School	Wildwood	Total
Estimated Annual Savings:	\$226	\$20	\$246
Gross Estimated Implementation Cost:	\$3,260	\$2,000	\$5,260
NJ Smart Start Rebate:	\$240	\$100	\$340
Avoided Costs (Like & Kind) ¹ :	\$2,025	\$1,050	\$3,075
Incremental Estimated Implementation Cost:	\$990	\$800	\$1,790
Simple Payback (years) (w/Avoided Cost)/(w/o Avoided Cost):	4.4 / 14.24	40.0 / 100	7.3 / 57.2
Annual Avoided CO ₂ Emissions (tons):	1	0	1

1. Like and Kind refers to the cost to replace the existing system with the same or similar grade of system.

- Most of the existing motors serving pumps at the High School and Wildwood ES are standard efficiency motors. Standard efficiency motors consume more power than their equivalent premium efficiency motors.
- Dome-Tech recommends replacing the recommended regularly operated standard efficiency motors with new premium efficiency motors at their end of life (EOL).
- The standard efficiency motors identified and recommended for replacement by this ECM are listed below:
 - **High School:** Three (3) 7.5HP motors on the hot water pumps.
 - **Wildwood ES:** Two (2) 5HP motors on the hot water pumps
- The New Jersey SmartStart Program offers rebates for installing premium efficiency motors through its prescriptive rebate program.



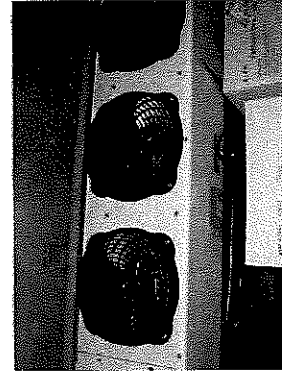
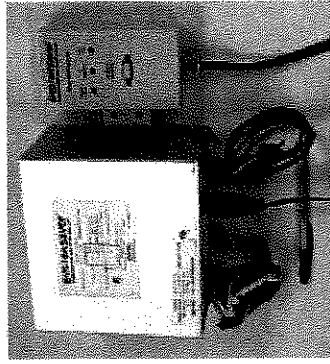
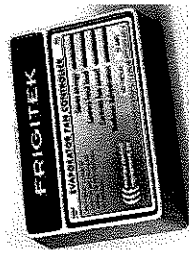
Standard Efficiency (84%) Motor at High School



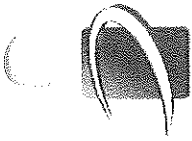
ECM #12: Walk-In Cooler Controllers

Dome-Tech, Inc.

	High School
Estimated Annual Savings:	\$220
Gross Estimated Implementation Cost:	\$2,340
NJ Smart Start Rebate:	\$0
Net Estimated Implementation Cost:	\$2,340
Simple Payback (years):	10.6
Annual Avoided CO ₂ Emissions (tons):	0



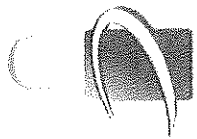
- The High School has walk-in coolers. Typically their evaporator fans run continuously, however, full airflow is only required 50% of the runtime.
- In the most common applications (those that use single-phase power), motors for the fans are typically shaded-pole or permanent-split-capacitor types, both of which are very inefficient.
- Inexpensive controllers are currently available that slow these fans when full-speed operation is unnecessary.
- Reducing the operating speed reduces the energy consumption of the fan. In addition, the motor produces less heat at slower speeds, which means that the compressor has less heat to remove from the refrigerated compartment.



Dome-Tech, Inc.

ECM #13: Replace Boilers with High Efficiency Modulating Condensing Boilers

- The High School, Wildwood ES, and Lake Drive School are equipped with fire-tube and cast iron sectional boilers.
- These boilers are between 12-24 years old and are nearing the end of the equipment service life (ASHRAE states the service life to be 25 years).
- The age and boiler system configuration does not lend itself to an efficient operation. As boilers approach the end of their service life, the efficiency degrades and the boiler must consume more fuel in order to produce the same rated output. In addition, there is a direct correlation between risk of equipment failure (tube breaks & meltdown, shell cracks, furnace surface area failure) and equipment age.
- Dome-Tech recommends replacing the existing hot water boilers with high efficiency, modulating or modular condensing boilers. Savings will be realized in two ways:
 - Modulating boilers, usually 1,000 MBH or smaller, employ multiple burners to meet the heating load. Each burner operates independently, eliminating the “all on/all off” operation of single burner boilers. As building load increases only those burners necessary to meet the load are fired. This allows each burner to run at optimal efficiency. Modular boilers operate under the same principal but for larger installations. In this case multiple boilers are used rather than multiple burners. Modular boilers usually are employed in 1,000, 2,000 or 3,000 MBH sizes.
 - Condensing boilers recover energy from the exhaust gas thus allowing high efficiencies of 90% and above.
- When a boiler is both a modulating/modular type and a condensing type, extremely high efficiencies can be realized.



Dome-Tech, Inc.

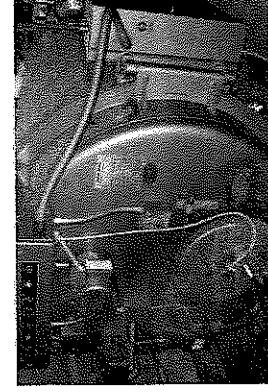
ECM #13: Replace Boilers w/ High Efficiency Modulating Condensing Boilers (continued)

	Lake Drive	Wildwood	High School	Total
Estimated Annual Savings:	\$2,510	\$4,960	\$10,400	\$17,870
Gross Estimated Implementation Cost:	\$359,210	\$396,340	\$753,370	\$1,508,920
NJ Smart Start Rebate:	\$2,000	\$6,000	\$2,900	\$10,900
Avoided Costs (Like & Kind) ¹ :	\$339,560	\$338,340	\$627,070	\$1,304,970
Incremental Estimated Implementation Cost:	\$17,650	\$52,000	\$123,400	\$193,050
Simple Payback (years) (w/Avoided Cost)/(w/o Avoided Cost):	7.0 / 143.1	10.5 / 79.9	11.9 / 72.4	10.8 / 98.5
Annual Avoided CO ₂ Emissions (tons):	5	23	41	69

NOTE: The presented economics should be used for planning purposes only. If the client decides to proceed with any boiler replacement project, these economics should be refined with an investment grade analysis.

1. Like and Kind refers to the cost to replace the existing system with the same or similar grade of system.

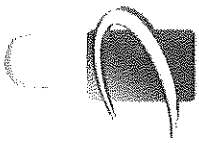
➤ The high first cost of a new boiler system may preclude this ECM from being justified by economics alone. The ECM table details the economics at each site. However, reliability issues warrant consideration of these projects as part of a long-term capital improvement plan.



Fire-Tube Boiler at the High School



Fire-Tube Boiler at the High School



ECM #14: Rooftop Unit (RTU) Replacement (End of Life Replacement)

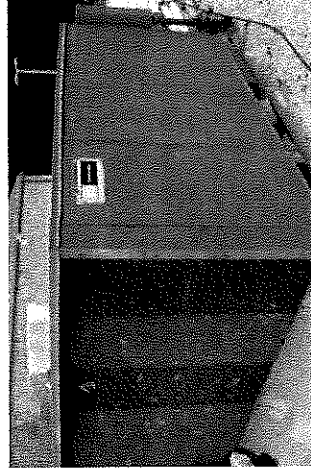
Dome-Tech, Inc.

	Lake Drive	High School	Wildwood	Total
Estimated Annual Savings:	\$283	\$579	\$1,270	\$2,132
Gross Estimated Implementation Cost:	\$13,530	\$204,980	\$63,655	\$282,165
NJ Smart Start Rebate:	\$790	\$2,370	\$5,610	\$8,770
Avoided Costs (Like & Kind) ¹ :	\$11,530	\$198,980	\$14,200	\$224,710
Incremental Estimated Implementation Cost:	\$1,210	\$3,630	\$43,845	\$48,685
Simple Payback (years) (w/Avoided Cost)/(w/o Avoided Cost):	4.3 / 45.0	6.3 / 349.9	6.7 / 34.5 / 45.7	22.8 / 128.2
Annual Avoided CO ₂ Emissions (tons):	1	1	3	5

*Savings do not include maintenance savings.

1. Like and Kind refers to the cost to replace the existing system with the same or similar grade of system.

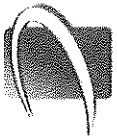
- The High School, Wildwood ES and Lake Drive School were observed to have rooftop units (RTUs) between 15-25 years old and nearing/past their estimated end of equipment service life (EESL) per ASHRAE standards. (The EESL for package rooftop units is 15 years.)
- Replacing these RTU's with new, higher efficiency units with higher EER will significantly reduce annual energy and maintenance costs. Also when replacing units that have electric heating elements, Dome-Tech recommends replacing with a natural gas fired heating units.
- Energy Efficiency Ratios (EER) is the rating of cooling output (BTU) divided by the electrical energy input (Watts). The higher the EER, the more efficient the unit.
- The New Jersey SmartStart Program offers rebates that typically pay for the incremental cost to upgrade to higher efficient units.



High School Rooftop Unit

Energy Efficiency Ratios

Unit Capacity (tons)	Standard	Proposed
5	13	14.3
10	10.1	12.3

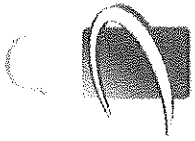


Dome-Tech, Inc.

ECM #15: Building Management System

	High School	Wildwood	Total
Estimated Annual Savings:	\$9,300	\$11,000	\$20,300
Gross Estimated Implementation Cost:	\$376,230	\$190,213	\$566,443
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$376,230	\$190,213	\$566,443
Simple Payback (years):	17.3	40.5	27.9
Annual Avoided CO ₂ Emissions (tons):	12	14	26

- A building management system (BMS) is a computer system designed specifically for the automated control and monitoring of the heating, ventilation, lighting, and needs of a single facility or group of buildings. The system can also be used for data collection and used to produce trend analysis and annual consumption forecasts.
- The high school has a centralized energy management system, with only a few rooftop units connected to it. Dome-Tech recommends tying the remaining HVAC units into the BMS system.
- Dome-Tech recommends installing a new BMS system at Wildwood Elementary School.
- The following strategies should be incorporated into the Building Management System:
 - Setpoint Optimization
 - Time of Day Optimization
 - Holiday Time of Day Optimization
 - Exhaust Fan TOD Optimization
 - Demand Control Ventilation
- Savings for this measure are an aggregation of the individual strategies. Costs are an aggregation of the labor and material required to implement the separate sequences, including a full BMS for Wildwood.



Dome-Tech, Inc.

ECM #15: Building Management System

- Setpoint Optimization- A review of the building management systems revealed room and supply temperature set point inconsistencies.
- Time of Day Optimization- Optimizing the HVAC equipment operating schedules to better reflect actual building occupancy will reduce heating, cooling and fan energy costs.
- Holiday Time of Day Optimization- Optimizing the HVAC equipment operating schedules to better reflect actual building occupancy will reduce heating, cooling and fan energy costs.
- Exhaust Fan Schedule Optimization - Optimizing the exhaust fan operating schedules to better reflect actual building occupancy will reduce fan energy costs.
- Demand Control Ventilation (DCV) - Building codes require that a minimum amount of fresh air be provided to a space in order to ensure adequate air quality. To comply, ventilation systems often operate at a fixed rate based on an assumed occupancy (e.g., 20 CFM per person multiplied by the maximum design occupancy). The result is excessive fresh air volumes for periods during which maximum occupancy isn't achieved, which requires costly (and unnecessary) conditioning. DCV modulates the amount of outside air based upon the CO2 levels generated by building occupants. DCV should be added to any return air system where space occupancy varies dramatically. By installing CO2 sensors and controlling CO2 to acceptable levels, the outside air flow is kept to a minimum while space conditions remain in compliance with building codes and standards such as the ASHRAE Indoor Air Quality Standard.
- Note that the following ECMs are dependent on the implementation of a full BMS. Costs for each sub-ECM are particular to that measure, but require a full installation as shown in above to be implemented correctly. Costs and savings for each individual measure are shown for reference.

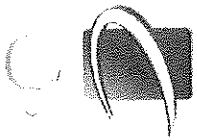


Dome-Tech, Inc.

ECM #15-1: Setpoint Optimization

	High School	Wildwood	Total
Estimated Annual Savings:	\$2,217	\$4,168	\$6,385
Gross Estimated Implementation Cost:	\$3,200	\$3,200	\$6,400
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$3,200	\$3,200	\$6,400
Simple Payback (years):	1.4	0.8	1.0
Annual Avoided CO ₂ Emissions (tons):	7	18	25

- The High School's building management system's (BMS) space temperature setpoints were all set between 68°F-75°F.
- In reviewing the BMS, it was observed that the unit ventilators (UVs) and rooftop units (RTUs) were overheating their associated spaces, thus unnecessarily increasing HVAC conditioning costs.
- Dome-Tech recommends optimizing the BMS setpoints to 75°F in the Summer and 70°F in the Winter. Refer to the table on the following page for current BMS setpoints vs. proposed setpoints (cooling) analysis.
- Setpoint Optimization should be included and implemented into Wildwood ES's recommended BMS system installation (Existing Wildwood ES setpoints were assumed for savings calculations.)

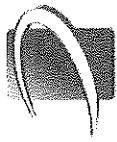


Dome-Tech, Inc.

ECM #15-1: Setpoint Optimization (continued)

Current High School BMS vs. Proposed Setpoints - Cooling

Unit Manufacturer	Area Serving (High School)	Existing Summer Setpoint (°F)	Proposed Summer Setpoint (°F)	Temperature Difference (°F)
MUNTERS	GYM AUDITORIUM	69	75	6
STERLING	GYM LOCKER ROOM	71	75	4
CARRIER	AUDITORIUM	71	75	4
LENNOX	MAIN OFFICE	71	75	4
MUNTERS	OFFICE	71	75	4
LENNOX	MAIN OFFICE	71	75	4
BOHN	MODULAR CLASSRM	71	75	4
LENNOX	GYM	71	75	4
LENNOX	CDDD, MATH, GUIDANCE	71	75	4
PERFORMANCE PLUS	OFFICE	71	75	4
RHEEM	OFFICE	71	75	4
TRANE	NE CLASSROOMS	71	75	4
TRANE	OFFICE	71	75	4
TRANE	OFFICE	71	75	4
LENNOX	PRACTICE RM	71	75	4
LENNOX	GUIDANCE	72	75	3
-	OFFICE	72	75	3
mitsubishi	OFFICE	71	75	4

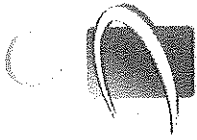


ECM #15-2: Time of Day Optimization

Dome-Tech, Inc.

	High School	Wildwood	Total
Estimated Annual Savings:	\$1,881	\$3,368	\$5,249
Gross Estimated Implementation Cost:	\$3,200	\$1,600	\$4,800
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$3,200	\$1,600	\$4,800
Simple Payback (years):	1.7	0.5	0.9
Annual Avoided CO ₂ Emissions (tons):	5	8	13

- A review of the Building Management System's (BMS) time of day schedules for the High School revealed an opportunity to significantly reduce HVAC operating hours and costs. For Wildwood, the custodial staff manually operates the systems.
- Many of the High School's HVAC units currently operate from 5AM to 11PM (even through summer break); however, the classrooms are unoccupied for a large period of that time.
- Similarly, the elementary school's HVAC units also currently operate excessively from 7AM to 7PM.
- Optimizing the HVAC equipment schedules to better reflect actual building occupancy hours will reduce heating and cooling conditioning costs, electrical motor costs and have no impact on the indoor air quality during occupied hours.
- Implementation of this measure will be dependent on a total BMS upgrade as outlined in ECM #14.

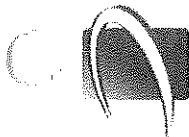


Dome-Tech, Inc.

ECM #15-2: Time of Day Optimization (continued)

EXISTING BMS SCHEDULE	High School	Elementary School
Monday through Friday Occupied Time	5:00 AM – 11:00 PM	7:00 AM – 7:00 PM
Monday through Friday Unoccupied Time	11:00 PM – 5:00 AM	7:00 PM – 7:00 AM
Saturday Occupied Time	5:00 AM – 11:00 PM	7:00 AM – 7:00 PM
Saturday Unoccupied Time	11:00 PM – 5:00 AM	7:00 PM – 7:00 AM
Sunday Occupied Time	5:00 AM – 11:00 PM	7:00 AM – 7:00 PM
Sunday Unoccupied Time	11:00 PM – 5:00 AM	7:00 PM – 7:00 AM
PROPOSED BMS SCHEDULE	High School	Elementary School
Monday through Friday Occupied Time	6:00 AM – 8:00 PM	7:00 AM – 5:00 PM
Monday through Friday Unoccupied Time	8:00 PM – 6:00 AM	5:00 PM – 7:00 AM
Saturday Occupied Time	6:00 AM – 8:00 PM	-
Saturday Unoccupied Time	8:00 PM – 6:00 AM	-
Sunday Occupied Time	-	-
Sunday Unoccupied Time	-	-

Note: These schedules represent the general TOD schedules for the classroom areas within each school during the school year. The building should be optimized to shut down units during summer session. Schedules to be adjusted via BMS for the High School and by custodial staff for Wildwood Elementary.

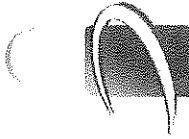


ECM #15-3: Holiday Time of Day Optimization

Dome-Tech, Inc.

	High School	Wildwood	Total
Estimated Annual Savings:	\$1,080	\$1,800	\$2,880
Gross Estimated Implementation Cost:	\$1,600	\$1,600	\$3,200
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$1,600	\$1,600	\$3,200
Simple Payback (years):	1.5	0.9	1.1
Annual Avoided CO ₂ Emissions (tons):	3	4	7

- A review of the existing building management system's (BMS) time of day (TOD) schedules revealed that no holiday schedules are programmed for the High School. Equipment for Wildwood is manually operated by facility personnel.
- Operating under these conditions requires the facility's operators to manually shut down all the HVAC equipment during school holidays. If this action is not performed, all equipment will remain in operation unnecessarily during these days. This increases HVAC conditioning costs as well as electrical motor operating costs.
- Savings can be achieved by programming the BMS's "Holiday Schedules" to reflect actual operation. This will automatically force the HVAC equipment into unoccupied mode for all school holidays.
- Implementation of this measure will be dependent on a total BMS upgrade as outlined in ECM #14.

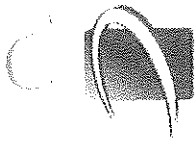


Dome-Tech, Inc.

ECM #15-4: Server Room Setpoint Optimization

	High School	Lake Drive	Total
Estimated Annual Savings:	\$533	\$104	\$547
Gross Estimated Implementation Cost:	\$200	\$200	\$400
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$200	\$200	\$400
Simple Payback (years):	0.4	1.9	0.6
Annual Avoided CO ₂ Emissions (tons):	1	0	1

- The High School's server rooms have a zone temperature setpoint of 70°F. The space is conditioned by two (2) 5-ton Computer Room AC (CRAC) units.
- Recommended Class 1 and 2 Data Processing temperature levels (ASHRAE Applications 2007) can be up to 77°F, much higher than the current setpoint of 70°F, which is within typical manufacturer's recommendations and safe for the equipment operation.
- Dome-Tech recommends setting the space temperature setpoint to 77°F, which will decrease the cooling load on the CRAC units and generate electric savings.



ECM #15-5: Exhaust Fan Time of Day Optimization

Dome-Tech, Inc.

	High School	Wildwood	Total
Estimated Annual Savings:	\$1,640	\$1,290	\$2,930
Gross Estimated Implementation Cost:	\$1,600	\$1,600	\$3,200
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$1,600	\$1,600	\$3,200
Simple Payback (years):	1.0	1.2	1.1
Annual Avoided CO ₂ Emissions (tons):	4	3	7

- Approximately 43 exhaust fans at the High School run 24/7.
- Operating these fans during unoccupied building hours unnecessarily increases motor electrical consumption as well as increases conditioning costs due to the fans exhausting already conditioned air from the building.
- Dome-Tech recommends programming these fans to turn off during building unoccupied hours.
- Energy will be saved due to reduced fan motor run hours.



Dome-Tech, Inc.

ECM #15-6: Demand Controlled Ventilation

High School	
Estimated Annual Savings:	\$1,509
Gross Estimated Implementation Cost:	\$12,700
NJ Smart Start Rebate:	\$0
Net Estimated Implementation Cost:	\$12,700
Simple Payback (years):	8.4
Annual Avoided CO ₂ Emissions (tons):	11

- Building codes require that a minimum amount of fresh air be provided to ensure adequate air quality. To comply, ventilation systems often operate at a fixed rate based on an assumed occupancy (e.g., 20 CFM per person multiplied by the maximum design occupancy). Since maximum design occupancy is rarely achieved, this results in excessive fresh air volumes which require costly and unnecessary conditioning.
- Demand-controlled ventilation (DCV) controls the amount of outside air being supplied based upon the CO₂ levels generated by building occupants. DCV should be added to any space that is ventilated by a large quantity of outdoor air, and where occupancy varies dramatically (High School's Gymnasium and Auditorium).
- Because CO₂ levels correlate directly with the number of people in an occupied zone, CO₂ sensors will be used to control ventilation rate of outside air supplied to each zone. Reducing the amount of outdoor air supplied to a zone reduces the energy required to heat and cool that air, while space conditions are kept in compliance with building codes and standards such as the ASHRAE Indoor Air Quality Standard.
- The High School is currently utilizing Demand Control Ventilation in certain areas. Additional savings can be realized if DCV were to be implemented in the Gymnasium and Auditorium.



Dome-Tech, Inc.

ECM #15-7: Prevent Simultaneous Heating and Cooling

High School	
Estimated Annual Savings:	\$474
Gross Estimated Implementation Cost:	\$1,600
NJ Smart Start Rebate:	\$0
Net Estimated Implementation Cost:	\$1,600
Simple Payback (years):	3.4
Annual Avoided CO ₂ Emissions (tons):	1

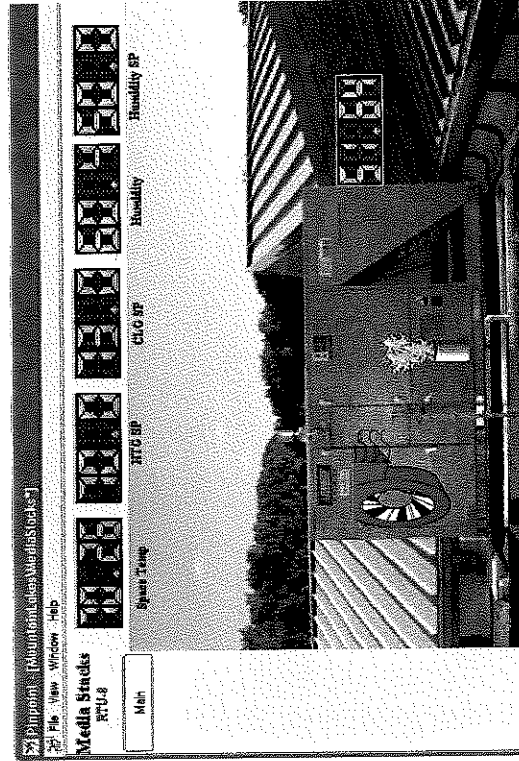
- Two (2) rooftop units (RTU) at the High School were observed to be simultaneously heating and cooling their respective spaces.
- Many RTUs were identified, through the BMS, to be overheating their associated spaces, thus unnecessarily increasing HVAC conditioning costs.
- The BMS screenshot (next slide) of RTU-8 and RTU-Math shows that they were operating in heating mode during the summer months.
- Dome-Tech recommends reprogramming the BMS to prevent simultaneous heating and cooling.



Dome-Tech, Inc.

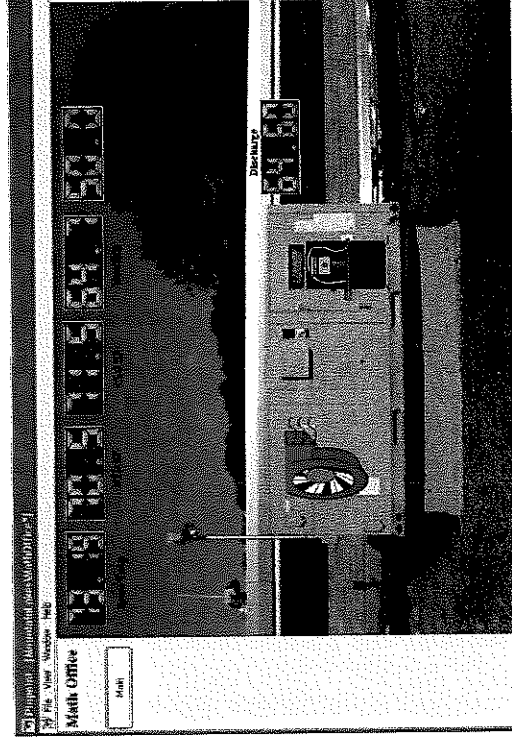
ECM #15-7: Prevent Simultaneous Heating and Cooling (continued)

Figure 1: RTU-8

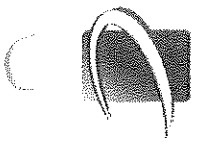


Screen shot shows that the unit is heating during the cooling season.

Figure 2: RTU-Math



Though the screen shot does not show it, the burner was observed to be on at the time of audit (summer).



Dome-Tech, Inc.

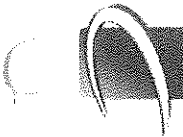
ECM #16: Replace Electric Kitchen Dishwasher Booster with Natural Gas Fired

	Briarcliff	High School	Totals
Estimated Annual Savings:	\$180	\$240	\$420
Gross Estimated Implementation Cost:	\$9,660	\$11,040	\$20,070
NJ Smart Start Rebate:	\$1,260	\$0	\$1,260
Net Estimated Implementation Cost:	\$8,400	\$11,040	\$19,440
Simple Payback (years):	46.7	46	46.3
Annual Avoided CO ₂ Emissions (tons):	0	0	0



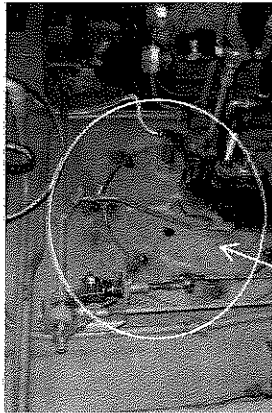
Electric hot water booster heater

- The High School and Briarcliff ES's kitchens are equipped with electric hot water booster heaters for dishwashing.
- The average building's electric cost is \$0.147 per kilowatt hour; equivalent to approximately \$43.08/MMBtu. The cost for natural gas is approximately \$1.49 per therm; equivalent to \$15.68/MMBtu of output (at 95% efficiency). In other words, heating with electric resistance is almost four times as expensive as gas, for the equivalent heat output.
- Replacing the electric heater with a natural gas unit will provide annual electric savings to offset the increase in natural gas usage cost.



ECM #17: Boiler Combustion Controls Upgrade

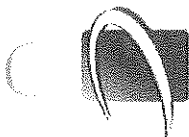
Dome-Tech, Inc.



High School – Mechanical Combustion Controls

Estimated Annual Energy Cost Savings:	\$1,400
Gross Estimated Implementation Costs:	\$90,000
NJ Smart Start Rebate:	\$0
Net Estimated Implementation Costs:	\$90,000
Simple Payback (years)	64.3
Annual Avoided CO ₂ Emissions (tons):	5

- The High School's boilers have single point positioning combustion control systems with oxygen (O₂) trim. Single point positioning systems are simple, typically reliable, and cost effective control systems. A jack shaft is rotated by an actuator. The forced draft fan flow control damper and the fuel valves are mechanically linked to the jack shaft. The fuel valves are characterized, over the burner firing range, to achieve the proper fuel to air ratio. These systems are mechanically controlled and prone to back-lash and hysteresis, causing inefficient operation. O₂ trim is accomplished with a current to pneumatic (I/P) positioner mounted on the main gas pressure reducing valve (PRV). Maximum turndown with this control scheme is limited to 4 to 1.
- Upgrading the boilers with a fully metered combustion control system with variable speed fan control will provide significant annual fuel and electric cost savings. A fully metered combustion control system continuously measures the fuel and air streams, adjusting the fuel and air control devices to maintain the desired fuel to air ratio. Proportional/Integral/Derivative (PID) control is used for both fuel and air flow control. This type of control system provides extremely accurate control and compensates for flow variation.
- The annual fuel savings from a fully metered combustion control system is estimated at 3% of the annual fuel usage. The variable speed fan control will provide up to a 40% reduction in fan motor electric usage.
- Other added benefits to this scheme include tighter flue gas recirculation (FGR) control and improved turndown. In addition to traditional dampers, O₂ would now also be monitored ensuring tighter control and an extra layer safety. The tighter control of fuel, air and FGR also means the radiant mixing box (RMB) burner turndown will increase to 6 to 1.
- The cost estimate assumes this upgrade will be applied to the larger of the High School's two boilers.



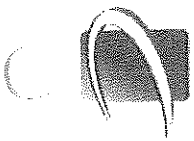
ECM #18: Upgrade Windows

Dome-Tech, Inc.

	High School	Wildwood	Total
Estimated Annual Savings:	\$11,020	\$2,422	\$13,442
Gross Estimated Implementation Cost:	\$1,307,590	\$625,870	\$1,933,460
NJ Smart Start Rebate:	\$0	\$0	\$0
Net Estimated Implementation Cost:	\$1,307,590	\$625,870	\$1,933,460
Simple Payback (years):	118.7	258.4	143.8
Annual Avoided CO ₂ Emissions (tons):	42	11	53

NOTE: The presented economics should be used for planning purposes only. If the BOE decides to proceed with the window replacement project, these economics should be refined with an investment grade analysis.

- A survey of the High School and Wildwood Elementary School revealed a mixture of types and sizes of windows. Functionality and condition of the windows varied throughout the buildings.
- A window replacement project would result in a measurable improvement in heat retention. The rate of heat loss of a window assembly is indicated in terms of its "U-factor". U-Factor measures the rate of heat transfer through the window and indicates how well it insulates. U-factor values generally range from 0.25 to 1.25 and are measured in Btu/h·ft²·°F. The lower the U-factor, the better the window insulates and prevents heat from escaping.
- It should be noted that even an optimized window project can rarely be justified solely on economic payback. Occupant comfort and aesthetics should be the overriding considerations in moving forward with this project.



Dome-Tech, Inc.

ECM #19: Creation of an Energy Awareness & Education Program

Estimated Annual Savings:	\$10,000 - \$15,000*
Gross Estimated Implementation Cost:	\$1500 each
Expected Rebate / Energy Efficiency Credit:	None
Net Estimated Implementation Costs:	\$1500
Simple Payback (yrs):	Varies
Annual Avoided CO ₂ Emissions (tons):	Varies
Cost per Ton CO ₂ Reduction (\$/ton):	Varies

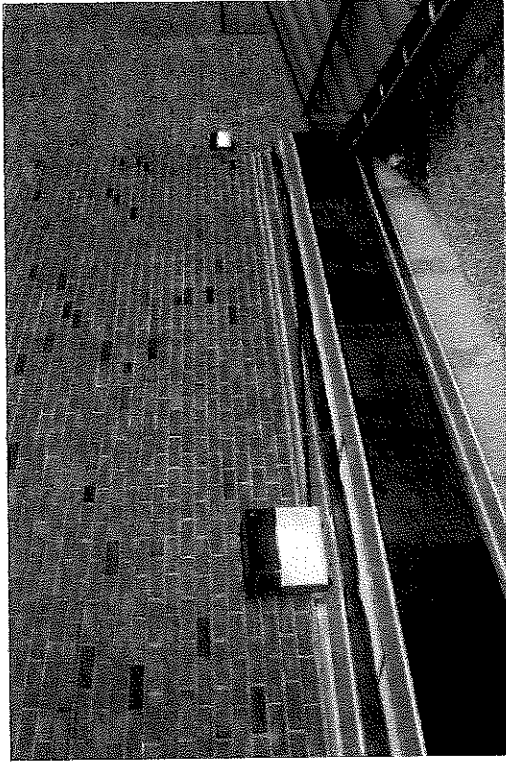
- Mountain Lakes BOE currently has no observed program in place.
- Educational institutions are where our nation's youth spend a significant portion of their time. As such, educators can have a potentially large impact on promoting an energy conscious and conservation-minded society that starts at their school, leading to energy cost reductions, environmental benefits, and national energy independence.
- In addition, buildings can receive recognition for their efforts and possible media coverage, which can contribute to enhanced civic spirit, and individual feelings of accomplishment and connection.



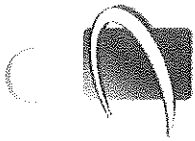
Dome-Tech, Inc.

Operation and Maintenance (O&M):

- **Broken Photocell on Exterior Light**
- **Building:** High School
- **Issue:** Exterior lighting at the High School was observed to be ON at the time of survey (day time). Wall pack lighting's photocell appears to be broken.
- **Impact:** Operating these exterior lights unnecessarily during daylight wastes energy.
- **Recommendation:** Photocell should be repaired/replaced to achieve optimal operation of exterior lighting.



Exterior Fixtures Found "ON" During Day



Dome-Tech, Inc.

Renewable/Distributed Energy Measures

Distributed Generation & Renewable Energy

- Distributed Generation (on-site generation) generates electricity from many small energy sources. These sources can be renewable (solar, wind, geothermal) or can be small scale power generation technologies (CHP, fuel cells, microturbines).
- Renewable energy is energy generated from natural resources (sunlight, wind, and underground geothermal heat) which are naturally replenished.



Renewable Energy Technologies: Wind

Dome-Tech, Inc.

Wind turbines generate electricity by harnessing a wind stream's kinetic energy as it spins the turbine airfoils. As with most renewable energy sources, wind energy is subject to intermittent performance due to the unpredictability of wind resources.

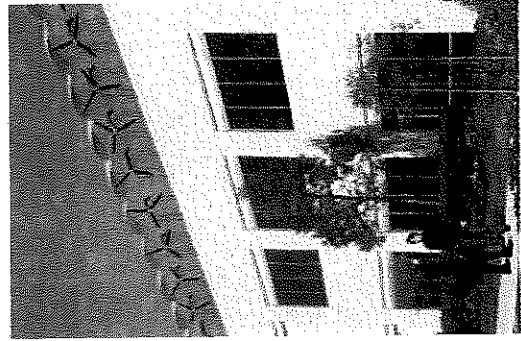
Mountain Lakes Wind Speed

As previously stated, wind speed is critical to the successful wind turbine installation. According to average wind data from NASA's Surface Meteorology and Solar Energy records, the average annual wind speed for the Mountain Lakes area is 6 meters per second for ground level and 7.02 meters per second for 50 feet above ground level. Ideal wind speeds for a successful project should average over 6 meters per second.

For Mountain Lakes BOE, Dome-Tech considered three (3) types of wind turbine technologies; building integrated wind turbines (1 kW each) and traditional ground mounted wind turbines (5 kW & 50 kW).

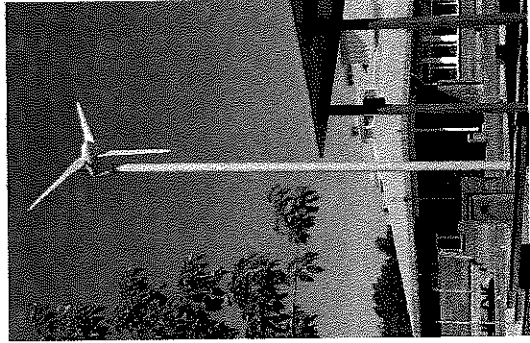
Building Integrated Wind Turbines

Model: AeroVironment AVX1000
Height: 8.5'
Rotor Diameter: 6'
Weight: 130 lbs.
Cut-In Wind Speed: 2.2 m/s
Maximum Generating Capacity: 1 kW



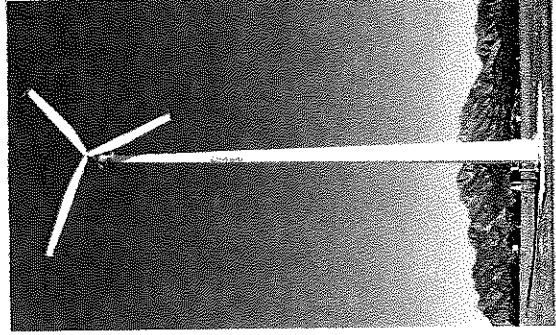
5 kW Ground Mount

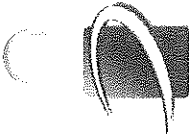
Model: WES5 Tulipo
Height: 40'
Rotor Diameter: 16'
Weight: 1,900 lbs.
Cut-In Wind Speed: 3.0 m/s
Maximum Generating Capacity: 5.2 kW



50 kW Ground Mount

Model: Entegriety EW50
Height: 102'
Rotor Diameter: 50'
Weight: 21,000 lbs.
Cut-In Wind Speed: 4.0 m/s
Maximum Generating Capacity: 50 kW





Dome-Tech, Inc.

Renewable Energy Technologies: Wind

The project economics and wind turbine pros and cons are presented in the following tables:
Wind Turbine Economics: Mt. Lakes High School

	Building Integrated - 1 kW	Ground Mount - 5.2 kW	Ground Mount - 50 kW
Number of Units	14	3	1
Gross Installation Cost Estimate	\$91,000	\$93,600	\$250,000
NJ SSB Rebate	\$53,958	\$57,294	\$127,752
Net Installation Cost Estimate	\$37,042	\$36,306	\$122,248
Annual Energy Savings	\$3,173	\$4,156	\$24,935
Simple Payback (yrs) with rebate**	12	9	5
Simple Payback (yrs) without rebate**	29	23	10
System Capacity (kW)	14	16	50
Annual Avoided Energy Use (kWh)	21,516	28,187	169,103
Annual Avoided CO2 Emissions, Tons	8	10	59
% of Annual Electric Use*	1.8%	2.3%	14.0%

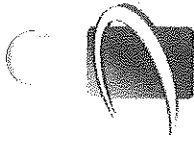
*Mt. Lakes High School: 1207100 kWh/Year.

**The NJ Clean Energy Program temporary hold on all new wind applications (as of 3/8/11) is still in existence at the time of this report

Wind Turbine Pros & Cons

Pros	Cons
<ul style="list-style-type: none"> ➢ Annual reduction in energy spend and use can be potentially reduced by almost \$24,935 (14% reduction). ➢ Typical equipment life span is 15-30 years. ➢ Reduction of annual greenhouse gas emissions by 59 tons per year. ➢ A wind turbine project could be incorporated into science and other curriculums to raise student awareness of energy alternatives. ➢ High visible "green" project. 	<ul style="list-style-type: none"> ➢ Payback period is significant (over 10 years). ➢ Average area wind speed is not ideal and impacts performance. ➢ Prone to lightning strikes. ➢ Bird collisions are likely, but may be reduced with avian guard (building integrate only). ➢ Zoning may be an issue. Check with local zoning regulations. ➢ Wind turbines do create noise, although below 50 dB (a typical car ride is over 80 dB).

Should the BOE decide to pursue a wind turbine project, Dome-Tech recommends commissioning a more detailed study.



Dome-Tech, Inc.

Renewable Energy Technologies: Solar Photovoltaic

Solar Photovoltaic

- Sunlight can be converted into electricity using photovoltaic's (PV).
- A solar cell or photovoltaic cell is a device that converts sunlight directly into electricity.
- Photons in sunlight hit the solar panel and are absorbed by semiconducting materials, such as silicon. Electrons are knocked loose from their atoms, allowing them to flow through the material to produce electricity.
- Solar cells are often electrically connected and encapsulated as a module, in series, creating an additive voltage. The modules are connected in an array. The power output of an array is measured in watts or kilowatts, and typical energy needs are measured in kilowatt-hours.
- Can be recommended in this application for placement on additional buildings / areas.



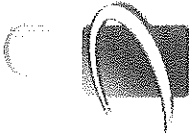
Dome-Tech, Inc.

Renewable Energy Technologies: Solar Photovoltaic

Solar Photovoltaic

Install Roof Mount Solar Photovoltaic System(s)	
Briarcliff Middle School	
Assumptions	
System Capacity, kW-DC (maximum utilization of roof space)	48 kW DC
Estimated Annual AC Energy Produced by Proposed Solar PV System	50,981 kWh
Total Annual Facility Electric Use, kWh	1,184,895 kWh
Proposed % of Total Annual kWh supplied by Solar PV	4%
All-In Rate for Electric Year 1	\$0.171 / kWh
Year 1 Electric Cost Savings	\$8,718
Year 1 Maintenance Costs	\$967
Estimated Year 1 SREC Value:	\$349 / SREC
Estimated Year 1 SREC Revenue:	\$17,789
Financial Results	
Actual Payback	10.9 years
IRR (25 Years)	7.3%
Net Present Value (25 yrs, 8% discount rate)	(\$12,312)
Cost and Rebate	
Cost per kW installed	\$6,000
System Installed Cost	\$241,845

Install Roof Mount Solar Photovoltaic System(s)	
Wildwood Elementary School	
Assumptions	
System Capacity, kw-dc (maximum utilization of roof space)	70 kw dc
Estimated Annual AC Energy Produced by Proposed Solar PV System	73,817 kWh
Total Annual Facility Electric Use, kWh	1,184,895 kWh
Proposed % of Total Annual kWh supplied by Solar PV	6%
All-In Rate for Electric Year 1	\$0.171 / kWh
Year 1 Electric Cost Savings	\$12,623
Year 1 Maintenance Costs	\$1,401
Estimated Year 1 SREC Value:	\$349 / SREC
Estimated Year 1 SREC Revenue:	\$25,757
Financial Results	
Actual Payback	13.3 years
IRR (25 Years)	5.2%
Net Present Value (25 yrs, 8% discount rate)	(\$83,399)
Cost and Rebate	
Cost per kW installed	\$6,000
System Installed Cost	\$420,210



Renewable Energy Technologies: Solar Photovoltaic

Dome-Tech, Inc.

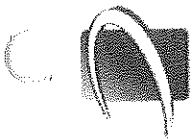
Solar Photovoltaic

Yes Own

Install Roof Mount Solar Photovoltaic System(s)	
High School	
Assumptions	
System Capacity, kw-dc (maximum utilization of roof space)	191 kw dc
Estimated Annual AC Energy Produced by Proposed Solar PV System	201,087 kwh
Total Annual Facility Electric Use, kwhrs	1,184,895 kwh
Proposed % of Total Annual kWh supplied by Solar PV	17%
All-In Rate for Electric Year 1	\$0.171 / kwh
Year 1 Electric Cost Savings	\$34,386
Year 1 Maintenance Costs	\$3,816
Estimated Year 1 SREC Value:	\$349 / SREC
Estimated Year 1 SREC Revenue:	\$70,165
Financial Results	
Actual Payback	13.3 years
IRR (25 Years)	5.2%
Net Present Value (25 yrs, 8% discount rate)	(\$227,169)
Cost and Rebate	
Cost per kW installed	\$6,000
System Installed Cost	\$1,144,710

Mountain Lake High School

The school currently has solar panels on approximately 2/3 of the roof. This analysis is for the additional 1/3.

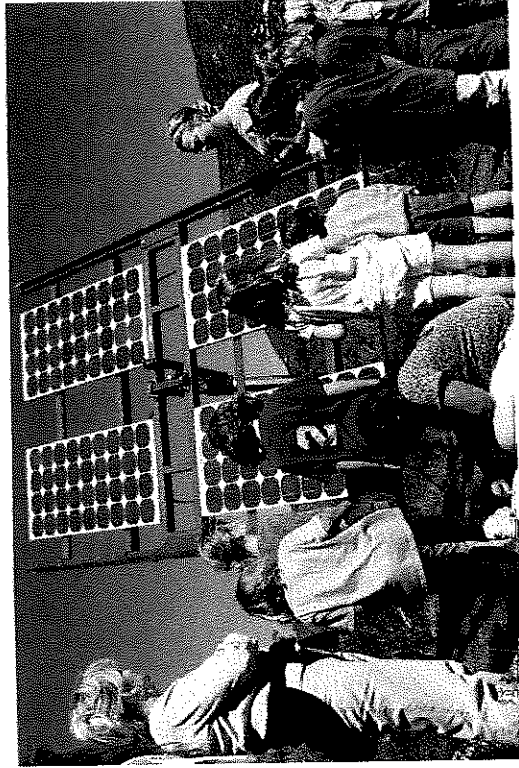


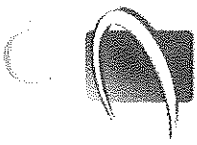
Dome-Tech, Inc.

Solar Photo Voltaic System

Non-Financial Benefits of Solar PV

- There is a PV system currently installed at the High School. The implementation of additional solar PV projects at Mountain Lakes Board of Education would further place your facilities at the forefront of renewable energy utilization. This allows the district the opportunity to not only gain experience with this energy technology, but also to win recognition as an environmentally sensitive, socially conscience institution. Additionally, these projects could be incorporated into science education and additional curriculums to raise awareness of current energy alternatives to the younger generations.

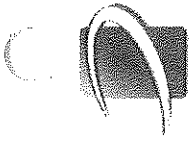




Dome-Tech, Inc.

Renewable Energy Technologies: CHP/Cogeneration

- CHP (combined heat and power) or cogeneration is the use of a heat engine to simultaneously generate both electricity and useful heat.
- Fuel Cells are electrochemical conversion devices that operate by catalysis, separation the protons and the electrons of the reactant fuel, and forcing the electrons to travel through a circuit to produce electricity. The catalyst is typically a platinum group metal or alloy. Another catalytic process takes the electrons back in, combining them with the protons and oxidant, producing waste products (usually water and carbon dioxide).
- Microturbines are rotary engines that extract energy from a flow of combustion gas. They can be used with absorption chillers to provide cooling through waste heat rather than electricity. Microturbines are best suited for facilities with year-round thermal and/or cooling loads.
- **Not recommended for Mountain Lakes BOE due to the lack of thermal requirements in the summertime.**



Dome-Tech, Inc.

Retail Energy Purchasing: Recommendations

Electric

- For the period studied, Mountain Lakes BOE was utilizing South Jersey Energy as a Third Party Supplier for electricity at a fixed rate of \$0.0891 per kWh. Individual supplier invoices and contracts were not provided for supplier information or length of contract. Supplier costs were included on JCP&L bill summaries.
- Dome-Tech recommends the BOE continue their procurement strategy because there is an opportunity to save money by switching to an electricity supplier versus paying the BGS default rate to the utility. Currently, typical savings are in the 10-15% range.

Natural Gas

- For the period studied, Mountain Lakes BOE was utilizing Hess, a Third Party Supplier for natural gas at a floating rate. Supplier invoices and contracts were not provided for supplier information or length of contract.
- If the BOE is seeking budget certainty or would like to reduce their market exposure for Natural Gas, the District should consider entering into a fixed price contract with a supplier or joining a purchasing co-operative and develop a procurement strategy.

Energy Purchasing Co-Operatives

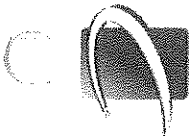
- Many public entities participate in various energy aggregation buying groups. Sometimes, an entity will have multiple options to choose from. These might include purchasing through a County co-operative, or purchasing through a trade-type association like ACES. Mountain Lakes BOE is currently participating in ACES. Co-operative purchasing may not necessarily get you the lowest rates; however, there is often substantial volume, and it can represent a good alternative for entities with limited energy consumption who can have a difficult time getting energy suppliers to respond to them on a direct, singular basis.



Dome-Tech, Inc.

Utility Tariff and Rate Review: Electricity

- **Accounts and Rate Class:** Mountain Lakes BOE has four facilities with four electric accounts with service behind Jersey Central Power & Light under rate classes General Service Secondary (GSS).
- **Electric Consumption and Cost:** Based on the one-year period studied, the total annual electric expenditure for the BOE is about \$360,000 and the total annual consumption is about 2,352,000 kilowatt-hours (kWh).
- **Average/Effective Rate per kWh:** For the one year period studied, the BOE's average monthly cost per kilowatt-hour ranged from 14.68 ¢/kWh to 17.52 ¢/kWh, inclusive of utility delivery charges. The BOE's overall, average cost per kilowatt-hour during this period was 15.32 ¢/kWh.
 - Note that these average electric rates are "all-inclusive"; that is, they include all supply service (generation and commodity-related) charges, as well as all delivery service charges. The supply service charges typically represent the majority (60-80%) of the total monthly bill. It is the supply portion of your bill that is deregulated, which is discussed on subsequent slides in this section.



Dome-Tech, Inc.

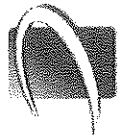
Utility Tariff and Rate Review: Natural Gas

- **Accounts and Rate Class:** Mountain Lakes BOE has four facilities with five natural gas accounts with service behind New Jersey Natural Gas under various rate classes.
- **Natural Gas Consumption and Cost:** Based on the one-year period studied, the total annual natural gas expenditure for the BOE is about \$128,000 and the total annual consumption is about 86,000 therms (th). Natural gas is used predominantly throughout the winter period for heating purposes.
- **Average/Effective Rate per Therm:** For the one year period studied, the BOE's overall, average cost per therm during this period was \$1.486 per therm. Note that bills were not provided, only two annual summaries of costs, and one annual summary of usage.
 - Note that these average natural gas rates are “all-inclusive”; that is, they include all supply service (interstate transportation and commodity-related) charges, as well as all delivery service charges. The supply service charges typically represent the majority (60-80%) of the total monthly bill. It is the supply portion of your bill that is deregulated, which is discussed on subsequent slides in this section.

Utility Deregulation in New Jersey: Background and Retail Energy Purchasing

Dome-Tech, Inc.

- In August 2003, per the Electric Discount and Energy Competition Act [N.J.S.A 48:3-49], the State of New Jersey deregulated its electric marketplace thus making it possible for customers to shop for a third-party (someone other than the utility) supplier of retail electricity.
- Per this process, every single electric account for every customer in New Jersey was placed into one of two categories: BGS-FP or BGS-CIEP. BGS-FP stands for Basic Generation Service-Fixed Price; BGS-CIEP stands for Basic Generation Service-Commercial and Industrial Energy Pricing.
- At its first pass, this categorization of accounts was based on rate class. The largest electric accounts in the State (those served under a Primary or a Transmission-level rate class) were moved into BGS-CIEP pricing. All other accounts (the vast majority of accounts in the State of New Jersey, including residential) were placed in the BGS-FP category, receiving default electric supply service from the utility.
- The New Jersey Board of Public Utilities (NJBPU) has continued to move new large energy users from the BGS-FP category into the BGS-CIEP category by lowering the demand (kW) threshold for electric accounts receiving Secondary service. Several years ago, this threshold started at 1,500kW; now, it has come down to 1,000 kW. So, if an account's "peak load share" (as assigned by the utility) is less than 1,000 kW, then that facility/account is in the BGS-FP category. If you are unsure, you may contact Dome-tech for assistance.



Dome-Tech, Inc.

Utility Deregulation in New Jersey: Background and Retail Energy Purchasing

- There are at least 3 important differentiating factors to note about each rate category:
 1. The rate structure for BGS-FP accounts and for BGS-CIEP accounts varies.
 2. The “do-nothing” option (ie, what happens when you don’t shop for retail energy) varies.
 3. The decision about whether, and why, to shop for a retail provider varies.

➤ Secondary (small to medium) Electric Accounts:

- BGS-FP rate schedules for all utilities are set, and re-set, each year. Per the results of our State’s BGS Auction process, held each February, new utility default rates go into effect every year on June 1st. The BGS-FP rates become each customer’s default rates, and they dictate a customer’s “Price to Compare” (benchmark) for shopping purposes. To learn more about the BGS Auction process, please go to www.bgs-auction.com.
- A customer’s decision about whether to buy energy from a retail energy supplier is, therefore, dependent upon whether a supplier can offer rates that are lower than the utility’s (default) Price to Compare. Recently, for the first time in several years, many BGS-FP customers have “switched” from the utility to a retail energy supplier because there have been savings. This may be the same case in 2011 and 2012.

➤ Primary (large) Electric Accounts:

- The BGS-CIEP category is quite different. There are two main features to note about BGS-CIEP accounts that do not switch to a retail supplier for service. The first is that they pay an hourly market rate for energy; the second is that these accounts also pay a “retail margin adder” of \$0.0053/kWh. For these large accounts, this retail adder can amount to tens of thousands of dollars. The adder is eliminated when a customer switches to a retail supplier for service.
- For BGS-CIEP accounts, the retail adder makes a customer’s decision about *whether* to switch relatively simple. However, the process of setting forth a buying strategy can be complex, which is why many public entities seek professional assistance when shopping for energy.
- For more information concerning hourly electric market prices for our region, please refer to

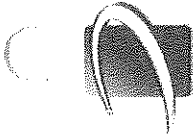


Dome-Tech, Inc.

Utility Deregulation in New Jersey: Background and Retail Energy Purchasing

➤ Natural Gas Accounts:

- The natural gas market in New Jersey is also deregulated. Unlike the electric market, there are no “penalties”, or “adders”, for not shopping for natural gas. Most customers that remain with the utility for natural gas service pay rates that are market-based and that fluctuate on a monthly basis. While natural gas is a commodity that is exceptionally volatile and that is traded minute-by-minute during open trading sessions, market rates are “settled” each month, 3 business days prior to the subsequent month (this is called the “prompt month”). Customers that do not shop for a natural gas supplier will typically pay this monthly settlement rate to the utility, plus other costs that are necessary to bring gas from Louisiana up to New Jersey and ultimately to your facility.
- For additional information about natural gas trading and current market futures rates for various commodities, you can refer to www.nymex.com.
- A customer’s decision about whether to buy natural gas from a retail supplier is typically dependent upon whether a customer seeks budget certainty and/or longer-term rate stability. Customers can secure longer-term fixed prices by enlisting a retail natural gas supplier. Many larger natural gas customers also seek the assistance of a professional consultant to assist in their procurement process.



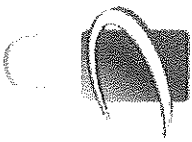
Dome-Tech, Inc.

Retail Energy Suppliers

- To learn more about energy deregulation, visit the New Jersey Board of Public Utilities website: www.bpu.state.nj.us
- For more information about the retail energy supply companies that are licensed and registered to serve customers in New Jersey, visit the following website for more information: <http://www.bpu.state.nj.us/bpu/commercial/shopping.htm>
- Provided below is a list of NJ BPU-licensed retail energy suppliers:

Company	Electricity	Natural Gas	Website
Hess	X	X	hess.com
Sprague	X	X	spragueenergy.com
UGI	X	X	ugieneryservices.com
South Jersey Energy	X	X	southjerseyenergy.com
Direct	X	X	directenergy.com
Global	X	X	globalp.com
Liberty	X		libertypowercorp.com
Reliant	X		reliant.com
First Energy	X		fes.com
ConEd Solutions	X		conedsolutions.com
Constellation	X		newenergy.com
Glacial	X		glacialenergy.com
Integritys	X		integrysenergy.com
Suez	X		suezenergyresources.com
Sempra	X		semprasolutions.com
Woodruff		X	woodruffenergy.com
Mx Energy		X	mxenergy.com
Hudson		X	hudsonenergyservices.com
Great Eastern		X	greateasterngas.com

**Note: Not every Supplier serves customers in all utility territories within New Jersey.*

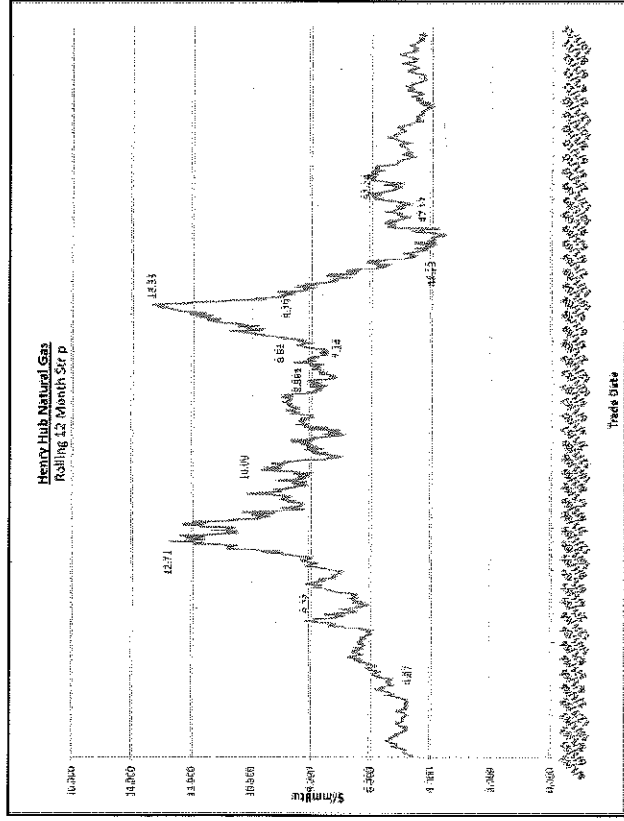


Historical Energy Futures Settlement Prices

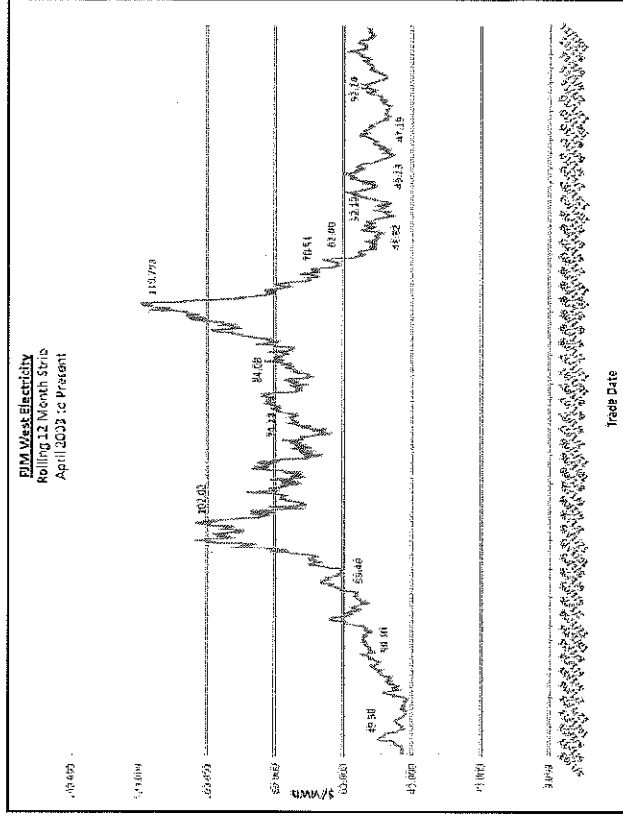
Dome-Tech, Inc.

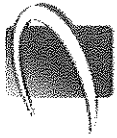
➤ Below please find graphs that show the last several years' worth of market settlement prices for both natural gas and electricity. Each of these graphs shows the average closing prices of a rolling 12-month period of energy futures prices. The graphs are representative of the commodity, alone; they do not include any of the additional components (capacity, transmission, ancillary services, etc.) that comprise a retail energy price. They are meant to provide an indication of the level of pricing that a particular customer might expect to see, but the graphs do not account for the specific load profile of any individual energy user.

Henry Hub 12 month strip



PJM West 12 month strip





Potential Project Funding Sources

Dome-Tech, Inc.

Through the NJ Clean Energy program, the New Jersey Board of Public Utilities currently offers a variety of subsidies or rebates for many of the project types outlined in this report. More detailed information can be found at:

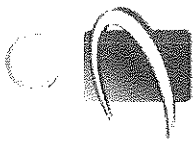
➤ www.njcleanenergy.com

NJ Smart Start Buildings – Equipment Rebates noted in ECMs where available. Equipment Rebates - Water Heaters, Lighting, Lighting Controls/Sensors, Chillers, Boilers, Heat pumps, Air conditioners, Energy Mgmt. Systems/Building Controls, Motors, Motor-ASDs/VSDs, Custom/Others
➤ <http://www.njcleanenergy.com/commercial-industrial/programs/nj-smartstart-buildings/nj-smartstart-buildings>

Pay for Performance Program – Performance-Based Incentives for installations. Provides up to 50% of total project costs. ***Based on findings in this study, up to \$247,000 in incentives for project implementation could be provided under this program.*** A minimum reduction target of 15% compared to baseline must be achieved. Energy modeling of building and systems and energy reduction plan is required (incentives provided to pay for part of study costs.)

Energy Savings Improvement Program (ESIP) – Public entities can contract with energy services companies in up to 20-year lease purchases enabling public entities to implement energy conservation measures to their facilities and pay for the costs using the value of energy savings that result from the improvements. The Energy Services Companies (ESCO) would assist in bypassing large upfront costs to the entity.

➤ www.nj.gov/dca/lgs/fns/09/fns/2009-11.doc



Dome-Tech, Inc.

Potential Project Funding Sources (continued)

Clean Energy Solutions Capital Investment Loan/Grant

The EDA offers up to \$5 million in interest-free loans and grants to promote the concept of "going green" in New Jersey. Under this program, scoring criteria based on the project's environmental and economic development impact determines the percentage split of loan and grant awarded. Funding can be used to purchase fixed assets, including real estate and equipment, for an end-use energy efficiency project, combined heat and power (CHP or cogen) production facility, or new state-of-the-art efficient electric generation facility, including Class I and Class II renewable Energy.

- http://www.njeda.com/web/Aspx_pg/Templates/Npic_Text.aspx?Doc_Id=1078&menuid=1360&topid=722&levelid=6&midid=1357

Clean Renewable Energy Bonds (CREBs) – For Renewable Energy Projects

Federal Loan Program for Solar Thermal Electric, Photovoltaics, Landfill Gas, Wind, Biomass, Hydroelectric, Geothermal Electric, Municipal Solid Waste, Hydrokinetic Power, Anaerobic Digestion, Tidal Energy, Wave Energy, Ocean Thermal

- http://www.irs.gov/irb/2007-14_IRB/ar17.html

Renewable funding for PV & wind, plus federal credits currently available:

- <http://www.njcleanenergy.com/renewable-energy/programs/renewable-energy-incentive-program/applications-and-e-forms-renewable-ener>



Potential Project Funding Sources (continued)

Dome-Tech, Inc.

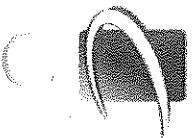
Direct Install Program – NJ Clean Energy makes the investment in energy efficiency upgrades by initially covering 60% of the cost to install the recommended energy efficiency measures. If eligible, the entity will pay ONLY 40% of the total cost to install the energy efficiency measures. There is a \$50,000 incentive cap on each project. The 100 kW peak demand threshold has been waived for local government entities who receive and utilize their Energy Efficiency and Conservation Block Grant in conjunction with Direct Install.

➤ <http://www.njcleanenergy.com/commercial-industrial/programs/direct-install>

We encourage you to contact the program directly for further information on this particular program for all buildings.

Steps to Participate for Buildings

1. **CONTACT THE PARTICIPATING CONTRACTOR IN YOUR AREA**
Identify the contractor assigned and trained to provide Direct Install services in the county where your project is located. Using the contact information provided, call or email the Participating Contractor to discuss your project. The contractor will schedule an Energy Assessment and work with you to complete the Program Application and Participation Agreement. If you're unable to contact the Participating Contractor or have questions, you may contact us at 866-NJSMART or send an e-mail to DirectInstall@trcsolutions.com.
2. **REVIEW RESULTS**
After the Energy Assessment, the contractor will review results with you, including what measures qualify and your share of the project cost.
3. **DECIDE TO MOVE FORWARD**
You will sign a Scope of Work document to proceed with implementation of qualifying measures.
4. **ARRANGE INSTALLATION**
You and the Participating Contractor will set a convenient start date for the installation.
5. **CONFIRM INSTALLATION**
Once the Participating Contractor completes the installation, you accept the work by signing a Project Completion Form. A program representative will approve the project as complete.
6. **COMPLETE TRANSACTION**
You pay the Participating Contractor your share of the project cost and the program pays its share.



Dome-Tech, Inc.

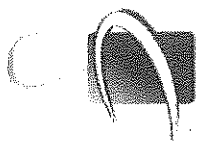
Next Steps

➤ **The following projects should be considered for implementation:**

- Controls Upgrades
 - Time of Day Optimization
 - Temperature Setpoint Optimization
 - Demand Control Ventilation
- Lighting upgrades
- Weatherstripping
- Programmable Thermostats
- Vending machine power management
- Start Energy Awareness Program

Note that additional "Phase 2" engineering may be required to further develop these projects, to bring them to bidding and implementation.

➤ **Consider applying for Energy Savings Improvement Program (ESIP)**



Dome-Tech, Inc.

Notes and Assumptions

- Project cost estimates were based upon industry accepted published cost data, rough order of magnitude cost estimates from contractors, and regional prevailing wage rates. The cost estimates presented in this report should be used to select projects for investment grade development. The cost estimates presented in this report should not be used for budget development or acquisition requests.
- Some ECM's proposed in this report are mutually exclusive (e.g. Building Management Systems). ECM savings are not cumulative.
- Interactive effects between ECM's have not been accounted for in all cases.
- The average CO2 emission rate from power plants serving the facilities within this report was obtained from the Environmental Protection Agency's (EPA) eGRID2007 report. It is stated that power plants within the state of NJ emit 0.66 lbs of CO2 per kWh generated.
 - *The EPA estimates that burning one therm of natural gas emits 11,708 lbs CO2.*
 - *The EPA estimates that one car emits 11,560 lbs CO2 per year.*
 - *The EPA estimates that reducing CO2 emissions by 7,333 pounds is equivalent to planting an acre of trees.*
- The following utility prices provided were used within this study:

Building	\$ / kWh	\$ / Therms
Mountain Lakes High School	\$0.147	\$1.472
Briarcliff Middle School	\$0.147	\$1.114
Wildwood Elementary School	\$0.158	\$1.240
Lake Drive School	\$0.175	\$3.136



STATEMENT OF ENERGY PERFORMANCE

Mountain Lakes BOE - Mountain Lakes High School

Building ID: 2772823
 For 12-month Period Ending: February 28, 2011¹
 Date SEP becomes ineligible: N/A

Date SEP Generated: September 02, 2011

Facility	Facility Owner	Primary Contact for this Facility
Mountain Lakes BOE - Mountain Lakes High School 96 Powerville Road Mountain Lakes, NJ 07046	N/A	N/A

Year Built: 1953
 Gross Floor Area (ft²): 150,000

Energy Performance Rating² (1-100) 71

Site Energy Use Summary³

Electricity - Grid Purchase(kBtu)	4,075,479
Natural Gas (kBtu) ⁴	2,727,600
Total Energy (kBtu)	6,803,079

Energy Intensity⁵

Site (kBtu/ft ² /yr)	45
Source (kBtu/ft ² /yr)	110

Emissions (based on site energy use)

Greenhouse Gas Emissions (MtCO ₂ e/year)	722
---	-----

Electric Distribution Utility

Jersey Central Power & Light Co [FirstEnergy Corp]

National Average Comparison

National Average Site EUI	56
National Average Source EUI	135
% Difference from National Average Source EUI	-19%
Building Type	K-12 School

Stamp of Certifying Professional
Based on the conditions observed at the time of my visit to this building, I certify that the information contained within this statement is accurate.

Meets Industry Standards⁶ for Indoor Environmental Conditions:

Ventilation for Acceptable Indoor Air Quality	N/A
Acceptable Thermal Environmental Conditions	N/A
Adequate Illumination	N/A

Certifying Professional

N/A

Notes:

1. Application for the ENERGY STAR must be submitted to EPA within 4 months of the Period Ending date. Award of the ENERGY STAR is not final until approval is received from EPA.
2. The EPA Energy Performance Rating is based on total source energy. A rating of 75 is the minimum to be eligible for the ENERGY STAR.
3. Values represent energy consumption, annualized to a 12-month period.
4. Values represent energy intensity, annualized to a 12-month period.
5. Based on Meeting ASHRAE Standard 62 for ventilation for acceptable indoor air quality, ASHRAE Standard 55 for thermal comfort, and IESNA Lighting Handbook for lighting quality.

ENERGY STAR® Data Checklist for Commercial Buildings

In order for a building to qualify for the ENERGY STAR, a Professional Engineer (PE) or a Registered Architect (RA) must validate the accuracy of the data underlying the building's energy performance rating. This checklist is designed to provide an at-a-glance summary of a property's physical and operating characteristics, as well as its total energy consumption, to assist the PE or RA in double-checking the information that the building owner or operator has entered into Portfolio Manager.

Please complete and sign this checklist and include it with the stamped, signed Statement of Energy Performance.

NOTE: You must check each box to indicate that each value is correct, OR include a note.

CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Building Name	Mountain Lakes BOE - Mountain Lakes High School	Is this the official building name to be displayed in the ENERGY STAR Registry of Labeled Buildings?		<input type="checkbox"/>
Type	K-12 School	Is this an accurate description of the space in question?		<input type="checkbox"/>
Location	96 Powerville Road, Mountain Lakes, NJ 07046	Is this address accurate and complete? Correct weather normalization requires an accurate zip code.		<input type="checkbox"/>
Single Structure	Single Facility	Does this SEP represent a single structure? SEPs cannot be submitted for multiple-building campuses (with the exception of acute care or children's hospitals) nor can they be submitted as representing only a portion of a building		<input type="checkbox"/>
HS (K-12 School)				
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Gross Floor Area	150,000 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		<input type="checkbox"/>
Open Weekends?	No	Is this building normally open at all on the weekends? This includes activities beyond the work conducted by maintenance, cleaning, and security personnel. Weekend activity could include any time when the space is used for classes, performances or other school or community activities. If the building is open on the weekend as part of the standard schedule during one or more seasons, the building should select ?yes? for open weekends. The ?yes? response should apply whether the building is open for one or both of the weekend days.		<input type="checkbox"/>
Number of PCs	125	Is this the number of personal computers in the K12 School?		<input type="checkbox"/>
Number of walk-in refrigeration/freezer units	1	Is this the total number of commercial walk-in type freezers and coolers? These units are typically found in storage and receiving areas.		<input type="checkbox"/>
Presence of cooking facilities	Yes	Does this school have a dedicated space in which food is prepared and served to students? If the school has space in which food for students is only kept warm and/or served to students, or has only a galley that is used by teachers and staff then the answer is "no".		<input type="checkbox"/>
Percent Cooled	90 %	Is this the percentage of the total floor space within the facility that is served by mechanical cooling equipment?		<input type="checkbox"/>
Percent Heated	100 %	Is this the percentage of the total floor space within the facility that is served by mechanical heating equipment?		<input type="checkbox"/>
Months	9(Optional)	Is this school in operation for at least 8 months of the year?		<input type="checkbox"/>

High School?	Yes	Is this building a high school (teaching grades 10, 11, and/or 12)? If the building teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.		<input type="checkbox"/>
---------------------	-----	--	--	--------------------------

ENERGY STAR® Data Checklist for Commercial Buildings

Energy Consumption

Power Generation Plant or Distribution Utility: Jersey Central Power & Light Co [FirstEnergy Corp]

Fuel Type: Electricity		
Meter: G28408073/new G28225840 100005847437 HS elect (kWh (thousand Watt-hours))		
Space(s): Entire Facility		
Generation Method: Grid Purchase		
Start Date	End Date	Energy Use (kWh (thousand Watt-hours))
01/14/2011	02/18/2011	125,000.00
12/14/2010	01/14/2011	126,000.00
11/15/2010	12/14/2010	109,800.00
10/15/2010	11/15/2010	102,600.00
09/16/2010	10/15/2010	71,700.00
08/19/2010	09/16/2010	99,600.00
07/19/2010	08/18/2010	85,200.00
06/16/2010	07/19/2010	84,900.00
05/18/2010	06/16/2010	87,300.00
04/19/2010	05/18/2010	102,300.00
03/19/2010	04/19/2010	101,400.00
G28408073/new G28225840 100005847437 HS elect Consumption (kWh (thousand Watt-hours))		1,095,800.00
G28408073/new G28225840 100005847437 HS elect Consumption (kBtu (thousand Btu))		3,738,869.60
Total Electricity (Grid Purchase) Consumption (kBtu (thousand Btu))		3,738,869.60
Is this the total Electricity (Grid Purchase) consumption at this building including all Electricity meters?		<input type="checkbox"/>
Fuel Type: Natural Gas		
Meter: Natural Gas (therms)		
Space(s): Entire Facility		
Start Date	End Date	Energy Use (therms)
02/01/2011	02/28/2011	2,195.40
01/01/2011	01/31/2011	3,293.10
12/01/2010	12/31/2010	3,293.10
11/01/2010	11/30/2010	2,195.40
10/01/2010	10/31/2010	2,195.40
09/01/2010	09/30/2010	1,097.70
08/01/2010	08/31/2010	1,097.70
07/01/2010	07/31/2010	1,097.70
06/01/2010	06/30/2010	1,097.70
05/01/2010	05/31/2010	1,942.56

04/01/2010	04/30/2010	3,885.12
03/01/2010	03/31/2010	3,885.12
Natural Gas Consumption (therms)		27,276.00
Natural Gas Consumption (kBtu (thousand Btu))		2,727,600.00
Total Natural Gas Consumption (kBtu (thousand Btu))		2,727,600.00
Is this the total Natural Gas consumption at this building including all Natural Gas meters?		<input type="checkbox"/>

Additional Fuels	
Do the fuel consumption totals shown above represent the total energy use of this building? Please confirm there are no additional fuels (district energy, generator fuel oil) used in this facility.	<input type="checkbox"/>

On-Site Solar and Wind Energy	
Do the fuel consumption totals shown above include all on-site solar and/or wind power located at your facility? Please confirm that no on-site solar or wind installations have been omitted from this list. All on-site systems must be reported.	<input type="checkbox"/>

Certifying Professional

(When applying for the ENERGY STAR, the Certifying Professional must be the same PE or RA that signed and stamped the SEP.)

Name: _____ Date: _____

Signature: _____

Signature is required when applying for the ENERGY STAR.

FOR YOUR RECORDS ONLY. DO NOT SUBMIT TO EPA.

Please keep this Facility Summary for your own records; do not submit it to EPA. Only the Statement of Energy Performance (SEP), Data Checklist and Letter of Agreement need to be submitted to EPA when applying for the ENERGY STAR.

Facility
 Mountain Lakes BOE - Mountain Lakes
 High School
 96 Powerville Road
 Mountain Lakes, NJ 07046

Facility Owner
 N/A

Primary Contact for this Facility
 N/A

General Information

Mountain Lakes BOE - Mountain Lakes High School	
Gross Floor Area Excluding Parking: (ft ²)	150,000
Year Built	1953
For 12-month Evaluation Period Ending Date:	February 28, 2011

Facility Space Use Summary

HS	
Space Type	K-12 School
Gross Floor Area(ft ²)	150,000
Open Weekends?	No
Number of PCs	125
Number of walk-in refrigeration/freezer units	1
Presence of cooking facilities	Yes
Percent Cooled	90
Percent Heated	100
Months ^a	9
High School?	Yes
School District ^a	N/A

Energy Performance Comparison

Performance Metrics	Evaluation Periods		Comparisons		
	Current (Ending Date 02/28/2011)	Baseline (Ending Date 02/28/2011)	Rating of 75	Target	National Average
Energy Performance Rating	71	71	75	N/A	50
Energy Intensity					
Site (kBtu/ft ²)	45	45	44	N/A	56
Source (kBtu/ft ²)	110	110	105	N/A	135
Energy Cost					
\$/year	\$ 173,185.69	\$ 173,185.69	\$ 166,388.10	N/A	\$ 212,787.36
\$/ft ² /year	\$ 1.15	\$ 1.15	\$ 1.10	N/A	\$ 1.41
Greenhouse Gas Emissions					
mCO ₂ e/year	722	722	694	N/A	887
kgCO ₂ e/ft ² /year	5	5	5	N/A	6

More than 50% of your building is defined as K-12 School. Please note that your rating accounts for all of the spaces listed. The National Average column presents energy performance data your building would have if your building had an average rating of 50.

Notes:

- o - This attribute is optional.
- d - A default value has been supplied by Portfolio Manager.

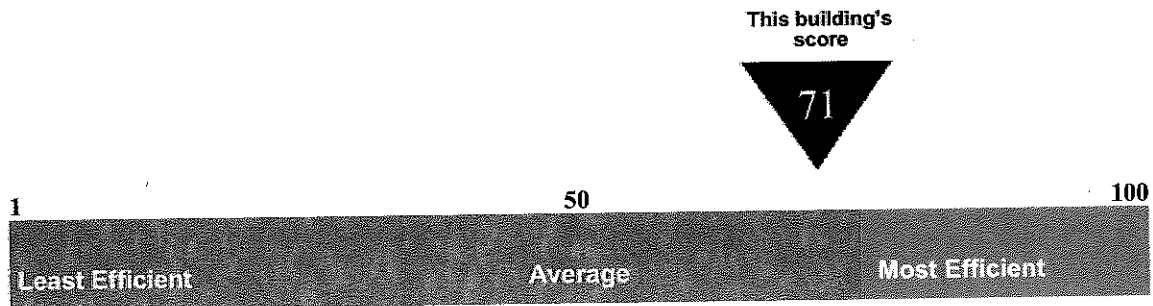
Statement of Energy Performance

2011

Mountain Lakes BOE - Mountain Lakes High School
96 Powerville Road
Mountain Lakes, NJ 07046

Portfolio Manager Building ID: 2772823

The energy use of this building has been measured and compared to other similar buildings using the Environmental Protection Agency's (EPA's) Energy Performance Scale of 1–100, with 1 being the least energy efficient and 100 the most energy efficient. For more information, visit energystar.gov/benchmark.



This building uses 110 kBtu per square foot per year.*

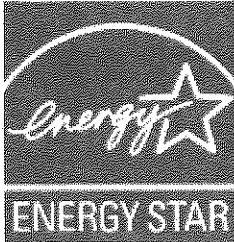
*Based on source energy intensity for the 12 month period ending February 2011

Buildings with a score of 75 or higher may qualify for EPA's ENERGY STAR.

I certify that the information contained within this statement is accurate and in accordance with U.S. Environmental Protection Agency's measurement standards, found at energystar.gov

Date of certification





STATEMENT OF ENERGY PERFORMANCE

Mountain Lakes BOE - Briarcliff Middle School

Building ID: 2772799
 For 12-month Period Ending: February 28, 2011¹
 Date SEP becomes ineligible: N/A

Date SEP Generated: September 02, 2011

Facility Mountain Lakes BOE - Briarcliff Middle School 93 Briarcliff Road Mountain Lakes, NJ 07046	Facility Owner N/A	Primary Contact for this Facility N/A
--	------------------------------	---

Year Built: 1935
 Gross Floor Area (ft²): 21,600

Energy Performance Rating² (1-100) 16

Site Energy Use Summary³

Electricity - Grid Purchase(kBtu)	1,266,196
Natural Gas (kBtu) ⁴	2,416,934
Total Energy (kBtu)	3,683,130

Energy Intensity⁵

Site (kBtu/ft ² /yr)	171
Source (kBtu/ft ² /yr)	313

Emissions (based on site energy use)

Greenhouse Gas Emissions (MtCO ₂ e/year)	308
---	-----

Electric Distribution Utility

Jersey Central Power & Light Co (FirstEnergy Corp)

National Average Comparison

National Average Site EUI	123
National Average Source EUI	226
% Difference from National Average Source EUI	39%
Building Type	K-12 School

Stamp of Certifying Professional
Based on the conditions observed at the time of my visit to this building, I certify that the information contained within this statement is accurate.

Meets Industry Standards⁶ for Indoor Environmental Conditions:

Ventilation for Acceptable Indoor Air Quality	N/A
Acceptable Thermal Environmental Conditions	N/A
Adequate Illumination	N/A

Certifying Professional
N/A

Notes:

- Application for the ENERGY STAR must be submitted to EPA within 4 months of the Period Ending date. Award of the ENERGY STAR is not final until approval is received from EPA.
- The EPA Energy Performance Rating is based on total source energy. A rating of 75 is the minimum to be eligible for the ENERGY STAR.
- Values represent energy consumption, annualized to a 12-month period.
- Values represent energy intensity, annualized to a 12-month period.
- Based on Meeting ASHRAE Standard 62 for ventilation for acceptable indoor air quality, ASHRAE Standard 55 for thermal comfort, and IESNA Lighting Handbook for lighting quality.

ENERGY STAR® Data Checklist for Commercial Buildings

In order for a building to qualify for the ENERGY STAR, a Professional Engineer (PE) or a Registered Architect (RA) must validate the accuracy of the data underlying the building's energy performance rating. This checklist is designed to provide an at-a-glance summary of a property's physical and operating characteristics, as well as its total energy consumption, to assist the PE or RA in double-checking the information that the building owner or operator has entered into Portfolio Manager.

Please complete and sign this checklist and include it with the stamped, signed Statement of Energy Performance.

NOTE: You must check each box to indicate that each value is correct, OR include a note.

CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Building Name	Mountain Lakes BOE - Briarcliff Middle School	Is this the official building name to be displayed in the ENERGY STAR Registry of Labeled Buildings?		<input type="checkbox"/>
Type	K-12 School	Is this an accurate description of the space in question?		<input type="checkbox"/>
Location	93 Briarcliff Road, Mountain Lakes, NJ 07046	Is this address accurate and complete? Correct weather normalization requires an accurate zip code.		<input type="checkbox"/>
Single Structure	Single Facility	Does this SEP represent a single structure? SEPs cannot be submitted for multiple-building campuses (with the exception of acute care or children's hospitals) nor can they be submitted as representing only a portion of a building		<input type="checkbox"/>
MS (K-12 School)				
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Gross Floor Area	21,600 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		<input type="checkbox"/>
Open Weekends?	Yes	Is this building normally open at all on the weekends? This includes activities beyond the work conducted by maintenance, cleaning, and security personnel. Weekend activity could include any time when the space is used for classes, performances or other school or community activities. If the building is open on the weekend as part of the standard schedule during one or more seasons, the building should select "yes" for open weekends. The "yes" response should apply whether the building is open for one or both of the weekend days.		<input type="checkbox"/>
Number of PCs	75	Is this the number of personal computers in the K12 School?		<input type="checkbox"/>
Number of walk-in refrigeration/freezer units	1	Is this the total number of commercial walk-in type freezers and coolers? These units are typically found in storage and receiving areas.		<input type="checkbox"/>
Presence of cooking facilities	Yes	Does this school have a dedicated space in which food is prepared and served to students? If the school has space in which food for students is only kept warm and/or served to students, or has only a galley that is used by teachers and staff then the answer is "no".		<input type="checkbox"/>
Percent Cooled	90 %	Is this the percentage of the total floor space within the facility that is served by mechanical cooling equipment?		<input type="checkbox"/>
Percent Heated	100 %	Is this the percentage of the total floor space within the facility that is served by mechanical heating equipment?		<input type="checkbox"/>
Months	9(Optional)	Is this school in operation for at least 8 months of the year?		<input type="checkbox"/>

High School?	No	Is this building a high school (teaching grades 10, 11, and/or 12)? If the building teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.		<input type="checkbox"/>
---------------------	-----------	--	--	--------------------------

ENERGY STAR® Data Checklist for Commercial Buildings

Energy Consumption

Power Generation Plant or Distribution Utility: Jersey Central Power & Light Co [FirstEnergy Corp]

Fuel Type: Electricity		
Meter: 100005849177 Briarcliff MS elect (kWh (thousand Watt-hours)) Space(s): Entire Facility Generation Method: Grid Purchase		
Start Date	End Date	Energy Use (kWh (thousand Watt-hours))
01/14/2011	02/14/2011	28,480.00
12/14/2010	01/14/2011	29,600.00
11/15/2010	12/14/2010	29,920.00
10/14/2010	11/15/2010	34,240.00
09/16/2010	10/14/2010	27,360.00
08/19/2010	09/16/2010	32,800.00
07/19/2010	08/19/2010	29,600.00
06/16/2010	07/19/2010	29,440.00
05/18/2010	06/16/2010	34,400.00
04/19/2010	05/18/2010	29,120.00
03/19/2010	04/19/2010	32,160.00
100005849177 Briarcliff MS elect Consumption (kWh (thousand Watt-hours))		337,120.00
100005849177 Briarcliff MS elect Consumption (kBtu (thousand Btu))		1,150,253.44
Total Electricity (Grid Purchase) Consumption (kBtu (thousand Btu))		1,150,253.44
Is this the total Electricity (Grid Purchase) consumption at this building including all Electricity meters?		<input type="checkbox"/>

Fuel Type: Natural Gas		
Meter: Natural Gas (therms) Space(s): Entire Facility		
Start Date	End Date	Energy Use (therms)
02/01/2011	02/28/2011	2,259.82
01/01/2011	01/31/2011	3,389.73
12/01/2010	12/31/2010	3,389.73
11/01/2010	11/30/2010	2,259.82
10/01/2010	10/31/2010	2,259.82
09/01/2010	09/30/2010	1,129.91
08/01/2010	08/31/2010	1,129.91
07/01/2010	07/31/2010	1,129.91
06/01/2010	06/30/2010	1,129.91
05/01/2010	05/31/2010	1,218.16
04/01/2010	04/30/2010	2,436.31

03/01/2010	03/31/2010	2,436.31
Natural Gas Consumption (therms)		24,169.34
Natural Gas Consumption (kBtu (thousand Btu))		2,416,934.00
Total Natural Gas Consumption (kBtu (thousand Btu))		2,416,934.00
Is this the total Natural Gas consumption at this building including all Natural Gas meters?		<input type="checkbox"/>

Additional Fuels	
Do the fuel consumption totals shown above represent the total energy use of this building? Please confirm there are no additional fuels (district energy, generator fuel oil) used in this facility.	<input type="checkbox"/>

On-Site Solar and Wind Energy	
Do the fuel consumption totals shown above include all on-site solar and/or wind power located at your facility? Please confirm that no on-site solar or wind installations have been omitted from this list. All on-site systems must be reported.	<input type="checkbox"/>

Certifying Professional

(When applying for the ENERGY STAR, the Certifying Professional must be the same PE or RA that signed and stamped the SEP.)

Name: _____ Date: _____

Signature: _____

Signature is required when applying for the ENERGY STAR.

FOR YOUR RECORDS ONLY. DO NOT SUBMIT TO EPA.

Please keep this Facility Summary for your own records; do not submit it to EPA. Only the Statement of Energy Performance (SEP), Data Checklist and Letter of Agreement need to be submitted to EPA when applying for the ENERGY STAR.

Facility
Mountain Lakes BOE - Briarcliff Middle School
93 Briarcliff Road
Mountain Lakes, NJ 07046

Facility Owner
N/A

Primary Contact for this Facility
N/A

General Information

Mountain Lakes BOE - Briarcliff Middle School	
Gross Floor Area Excluding Parking: (ft ²)	21,600
Year Built	1935
For 12-month Evaluation Period Ending Date:	February 28, 2011

Facility Space Use Summary

MS	
Space Type	K-12 School
Gross Floor Area(ft ²)	21,600
Open Weekends?	Yes
Number of PCs	75
Number of walk-in refrigeration/freezer units	1
Presence of cooking facilities	Yes
Percent Cooled	90
Percent Heated	100
Months*	9
High School?	No
School District*	N/A

Energy Performance Comparison

Performance Metrics	Evaluation Periods		Comparisons		
	Current (Ending Date 02/28/2011)	Baseline (Ending Date 02/28/2011)	Rating of 75	Target	National Average
Energy Performance Rating	16	16	75	N/A	50
Energy Intensity					
Site (kBtu/ft ²)	171	171	96	N/A	123
Source (kBtu/ft ²)	313	313	176	N/A	226
Energy Cost					
\$/year	\$ 25,997.58	\$ 25,997.58	\$ 14,657.56	N/A	\$ 18,743.51
\$/ft ² /year	\$ 1.20	\$ 1.20	\$ 0.68	N/A	\$ 0.87
Greenhouse Gas Emissions					
MtCO ₂ e/year	308	308	174	N/A	222
kgCO ₂ e/ft ² /year	14	14	8	N/A	10

More than 50% of your building is defined as K-12 School. Please note that your rating accounts for all of the spaces listed. The National Average column presents energy performance data your building would have if your building had an average rating of 50.

Notes:

- o - This attribute is optional.
- d - A default value has been supplied by Portfolio Manager.

Statement of Energy Performance

2011

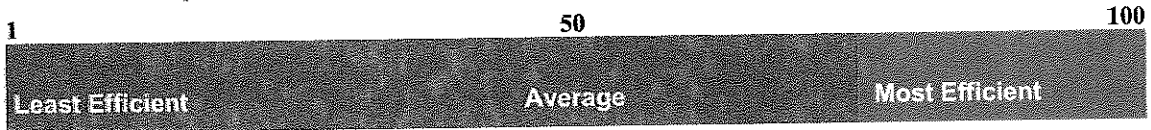
Mountain Lakes BOE - Briarcliff Middle School
93 Briarcliff Road
Mountain Lakes, NJ 07046

Portfolio Manager Building ID: 2772799

The energy use of this building has been measured and compared to other similar buildings using the Environmental Protection Agency's (EPA's) Energy Performance Scale of 1–100, with 1 being the least energy efficient and 100 the most energy efficient. For more information, visit energystar.gov/benchmark.

This building's score

16



This building uses 313 kBtu per square foot per year.*

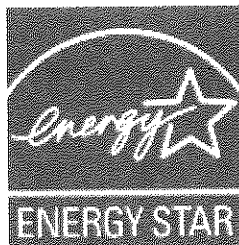
*Based on source energy intensity for the 12 month period ending February 2011

Buildings with a score of 75 or higher may qualify for EPA's ENERGY STAR.

I certify that the information contained within this statement is accurate and in accordance with U.S. Environmental Protection Agency's measurement standards, found at energystar.gov

Date of certification





STATEMENT OF ENERGY PERFORMANCE

Mountain Lakes BOE -Lake Drive School

Building ID: 2773297
 For 12-month Period Ending: February 28, 2011¹
 Date SEP becomes ineligible: N/A

Date SEP Generated: September 02, 2011

Facility	Facility Owner	Primary Contact for this Facility
Mountain Lakes BOE -Lake Drive School 10 Lake Drive Mountain Lakes, NJ 07046	N/A	N/A

Year Built: 1914
 Gross Floor Area (ft²): 14,500

Energy Performance Rating² (1-100) 25

Site Energy Use Summary³

Electricity - Grid Purchase(kBtu)	1,126,212
Natural Gas (kBtu) ⁴	866,181
Total Energy (kBtu)	1,992,393

Energy Intensity⁵

Site (kBtu/ft ² /yr)	137
Source (kBtu/ft ² /yr)	322

Emissions (based on site energy use)

Greenhouse Gas Emissions (MtCO ₂ e/year)	206
---	-----

Electric Distribution Utility

Jersey Central Power & Light Co [FirstEnergy Corp]

National Average Comparison

National Average Site EUI	109
National Average Source EUI	256
% Difference from National Average Source EUI	26%
Building Type	K-12 School

Stamp of Certifying Professional
Based on the conditions observed at the time of my visit to this building, I certify that the information contained within this statement is accurate.

Meets Industry Standards⁶ for Indoor Environmental Conditions:

Ventilation for Acceptable Indoor Air Quality	N/A
Acceptable Thermal Environmental Conditions	N/A
Adequate Illumination	N/A

Certifying Professional

N/A

Notes:

1. Application for the ENERGY STAR must be submitted to EPA within 4 months of the Period Ending date. Award of the ENERGY STAR is not final until approval is received from EPA.
2. The EPA Energy Performance Rating is based on total source energy. A rating of 75 is the minimum to be eligible for the ENERGY STAR.
3. Values represent energy consumption, annualized to a 12-month period.
4. Values represent energy intensity, annualized to a 12-month period.
5. Based on Meeting ASHRAE Standard 62 for ventilation for acceptable indoor air quality, ASHRAE Standard 55 for thermal comfort, and IESNA Lighting Handbook for lighting quality.

ENERGY STAR® Data Checklist for Commercial Buildings

In order for a building to qualify for the ENERGY STAR, a Professional Engineer (PE) or a Registered Architect (RA) must validate the accuracy of the data underlying the building's energy performance rating. This checklist is designed to provide an at-a-glance summary of a property's physical and operating characteristics, as well as its total energy consumption, to assist the PE or RA in double-checking the information that the building owner or operator has entered into Portfolio Manager.

Please complete and sign this checklist and include it with the stamped, signed Statement of Energy Performance.

NOTE: You must check each box to indicate that each value is correct, OR include a note.

CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Building Name	Mountain Lakes BOE -Lake Drive School	Is this the official building name to be displayed in the ENERGY STAR Registry of Labeled Buildings?		<input type="checkbox"/>
Type	K-12 School	Is this an accurate description of the space in question?		<input type="checkbox"/>
Location	10 Lake Drive, Mountain Lakes, NJ 07046	Is this address accurate and complete? Correct weather normalization requires an accurate zip code.		<input type="checkbox"/>
Single Structure	Single Facility	Does this SEP represent a single structure? SEPs cannot be submitted for multiple-building campuses (with the exception of acute care or children's hospitals) nor can they be submitted as representing only a portion of a building		<input type="checkbox"/>
Lake Drive School (K-12 School)				
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Gross Floor Area	14,500 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		<input type="checkbox"/>
Open Weekends?	No	Is this building normally open at all on the weekends? This includes activities beyond the work conducted by maintenance, cleaning, and security personnel. Weekend activity could include any time when the space is used for classes, performances or other school or community activities. If the building is open on the weekend as part of the standard schedule during one or more seasons, the building should select ?yes? for open weekends. The ?yes? response should apply whether the building is open for one or both of the weekend days.		<input type="checkbox"/>
Number of PCs	94	Is this the number of personal computers in the K12 School?		<input type="checkbox"/>
Number of walk-in refrigeration/freezer units	1	Is this the total number of commercial walk-in type freezers and coolers? These units are typically found in storage and receiving areas.		<input type="checkbox"/>
Presence of cooking facilities	Yes	Does this school have a dedicated space in which food is prepared and served to students? If the school has space in which food for students is only kept warm and/or served to students, or has only a galley that is used by teachers and staff then the answer is "no".		<input type="checkbox"/>
Percent Cooled	90 %	Is this the percentage of the total floor space within the facility that is served by mechanical cooling equipment?		<input type="checkbox"/>
Percent Heated	100 %	Is this the percentage of the total floor space within the facility that is served by mechanical heating equipment?		<input type="checkbox"/>
Months	N/A(Optional)	Is this school in operation for at least 8 months of the year?		<input type="checkbox"/>

High School?	No	Is this building a high school (teaching grades 10, 11, and/or 12)? If the building teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.		<input type="checkbox"/>
---------------------	-----------	--	--	--------------------------

ENERGY STAR® Data Checklist for Commercial Buildings

Energy Consumption

Power Generation Plant or Distribution Utility: Jersey Central Power & Light Co [FirstEnergy Corp]

Fuel Type: Electricity		
Meter: 100005706609 Lake Drive Elect (kWh (thousand Watt-hours)) Space(s): Entire Facility Generation Method: Grid Purchase		
Start Date	End Date	Energy Use (kWh (thousand Watt-hours))
01/13/2011	02/12/2011	23,960.00
12/14/2010	01/13/2011	24,080.00
11/13/2010	12/14/2010	29,360.00
10/13/2010	11/13/2010	25,200.00
09/13/2010	10/13/2010	26,800.00
08/16/2010	09/13/2010	23,560.00
07/17/2010	08/16/2010	37,760.00
06/16/2010	07/17/2010	25,920.00
05/18/2010	06/16/2010	32,720.00
04/19/2010	05/18/2010	25,360.00
03/19/2010	04/19/2010	25,520.00
100005706609 Lake Drive Elect Consumption (kWh (thousand Watt-hours))		300,240.00
100005706609 Lake Drive Elect Consumption (kBtu (thousand Btu))		1,024,418.88
Total Electricity (Grid Purchase) Consumption (kBtu (thousand Btu))		1,024,418.88
Is this the total Electricity (Grid Purchase) consumption at this building including all Electricity meters?		<input type="checkbox"/>

Fuel Type: Natural Gas		
Meter: Natural Gas (therms) Space(s): Entire Facility		
Start Date	End Date	Energy Use (therms)
02/01/2011	02/28/2011	666.59
01/01/2011	01/31/2011	999.88
12/01/2010	12/31/2010	999.88
11/01/2010	11/30/2010	666.59
10/01/2010	10/31/2010	666.59
09/01/2010	09/30/2010	333.29
08/01/2010	08/31/2010	333.29
07/01/2010	07/31/2010	333.29
06/01/2010	06/30/2010	333.29
05/01/2010	05/31/2010	665.82
04/01/2010	04/30/2010	1,331.65

03/01/2010	03/31/2010	1,331.65
Natural Gas Consumption (therms)		8,661.81
Natural Gas Consumption (kBtu (thousand Btu))		866,181.00
Total Natural Gas Consumption (kBtu (thousand Btu))		866,181.00
Is this the total Natural Gas consumption at this building including all Natural Gas meters?		<input type="checkbox"/>

Additional Fuels		
Do the fuel consumption totals shown above represent the total energy use of this building? Please confirm there are no additional fuels (district energy, generator fuel oil) used in this facility.		<input type="checkbox"/>

On-Site Solar and Wind Energy		
Do the fuel consumption totals shown above include all on-site solar and/or wind power located at your facility? Please confirm that no on-site solar or wind installations have been omitted from this list. All on-site systems must be reported.		<input type="checkbox"/>

Certifying Professional

(When applying for the ENERGY STAR, the Certifying Professional must be the same PE or RA that signed and stamped the SEP.)

Name: _____ Date: _____

Signature: _____

Signature is required when applying for the ENERGY STAR.

FOR YOUR RECORDS ONLY. DO NOT SUBMIT TO EPA.

Please keep this Facility Summary for your own records; do not submit it to EPA. Only the Statement of Energy Performance (SEP), Data Checklist and Letter of Agreement need to be submitted to EPA when applying for the ENERGY STAR.

Facility
Mountain Lakes BOE -Lake Drive School
10 Lake Drive
Mountain Lakes, NJ 07046

Facility Owner
N/A

Primary Contact for this Facility
N/A

General Information

Mountain Lakes BOE -Lake Drive School	
Gross Floor Area Excluding Parking: (ft ²)	14,500
Year Built	1914
For 12-month Evaluation Period Ending Date:	February 28, 2011

Facility Space Use Summary

Lake Drive School	
Space Type	K-12 School
Gross Floor Area(ft ²)	14,500
Open Weekends?	No
Number of PCs	94
Number of walk-in refrigeration/freezer units	1
Presence of cooking facilities	Yes
Percent Cooled	90
Percent Heated	100
Months*	N/A
High School?	No
School District*	N/A

Energy Performance Comparison

Performance Metrics	Evaluation Periods		Comparisons		
	Current (Ending Date 02/28/2011)	Baseline (Ending Date 02/28/2011)	Rating of 75	Target	National Average
Energy Performance Rating	25	25	75	N/A	50
Energy Intensity					
Site (kBtu/ft ²)	137	137	85	N/A	109
Source (kBtu/ft ²)	322	322	200	N/A	256
Energy Cost					
\$/year	\$ 55,117.37	\$ 55,117.37	\$ 34,247.30	N/A	\$ 43,797.87
\$/ft ² /year	\$ 3.80	\$ 3.80	\$ 2.36	N/A	\$ 3.02
Greenhouse Gas Emissions					
MtCO ₂ e/year	206	206	128	N/A	164
kgCO ₂ e/ft ² /year	14	14	9	N/A	11

More than 50% of your building is defined as K-12 School. Please note that your rating accounts for all of the spaces listed. The National Average column presents energy performance data your building would have if your building had an average rating of 50.

Notes:

- o - This attribute is optional.
- d - A default value has been supplied by Portfolio Manager.

Statement of Energy Performance

2011

Mountain Lakes BOE -Lake Drive School
10 Lake Drive
Mountain Lakes, NJ 07046

Portfolio Manager Building ID: 2773297

The energy use of this building has been measured and compared to other similar buildings using the Environmental Protection Agency's (EPA's) Energy Performance Scale of 1–100, with 1 being the least energy efficient and 100 the most energy efficient. For more information, visit energystar.gov/benchmark.

This building's score

25

1

50

100

Least Efficient

Average

Most Efficient

This building uses 322 kBtu per square foot per year.*

*Based on source energy intensity for the 12 month period ending February 2011

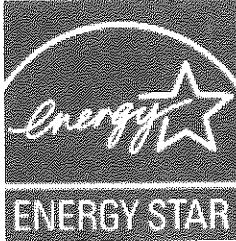
Buildings with a score of 75 or higher may qualify for EPA's ENERGY STAR.

I certify that the information contained within this statement is accurate and in accordance with U.S. Environmental Protection Agency's measurement standards, found at energystar.gov

Date of certification



Date Generated: 09/02/2011



STATEMENT OF ENERGY PERFORMANCE

Mountain Lakes BOE - Wildwood Elementary School

Building ID: 2773018
 For 12-month Period Ending: February 28, 2011¹
 Date SEP becomes ineligible: N/A

Date SEP Generated: September 02, 2011

Facility	Facility Owner	Primary Contact for this Facility
Mountain Lakes BOE - Wildwood Elementary School 51 Glen Road Mountain Lakes, NJ 07046	N/A	N/A

Year Built: 1950
 Gross Floor Area (ft²): 43,000

Energy Performance Rating² (1-100) 52

Site Energy Use Summary³

Electricity - Grid Purchase(kBtu)	1,548,722
Natural Gas (kBtu) ⁴	1,889,846
Total Energy (kBtu)	3,438,568

Energy Intensity⁵

Site (kBtu/ft ² /yr)	80
Source (kBtu/ft ² /yr)	166

Emissions (based on site energy use)

Greenhouse Gas Emissions (MtCO ₂ e/year)	320
---	-----

Electric Distribution Utility

Jersey Central Power & Light Co [FirstEnergy Corp]

National Average Comparison

National Average Site EUI	82
National Average Source EUI	170
% Difference from National Average Source EUI	-2%
Building Type	K-12 School

Stamp of Certifying Professional
Based on the conditions observed at the time of my visit to this building, I certify that the information contained within this statement is accurate.

Meets Industry Standards⁶ for Indoor Environmental Conditions:

Ventilation for Acceptable Indoor Air Quality	N/A
Acceptable Thermal Environmental Conditions	N/A
Adequate Illumination	N/A

Certifying Professional

N/A

Notes:

1. Application for the ENERGY STAR must be submitted to EPA within 4 months of the Period Ending date. Award of the ENERGY STAR is not final until approval is received from EPA.
2. The EPA Energy Performance Rating is based on total source energy. A rating of 75 is the minimum to be eligible for the ENERGY STAR.
3. Values represent energy consumption, annualized to a 12-month period.
4. Values represent energy intensity, annualized to a 12-month period.
5. Based on Meeting ASHRAE Standard 62 for ventilation for acceptable indoor air quality, ASHRAE Standard 55 for thermal comfort, and IESNA Lighting Handbook for lighting quality.

ENERGY STAR® Data Checklist for Commercial Buildings

In order for a building to qualify for the ENERGY STAR, a Professional Engineer (PE) or a Registered Architect (RA) must validate the accuracy of the data underlying the building's energy performance rating. This checklist is designed to provide an at-a-glance summary of a property's physical and operating characteristics, as well as its total energy consumption, to assist the PE or RA in double-checking the information that the building owner or operator has entered into Portfolio Manager.

Please complete and sign this checklist and include it with the stamped, signed Statement of Energy Performance.

NOTE: You must check each box to indicate that each value is correct, OR include a note.

CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Building Name	Mountain Lakes BOE - Wildwood Elementary School	Is this the official building name to be displayed in the ENERGY STAR Registry of Labeled Buildings?		<input type="checkbox"/>
Type	K-12 School	Is this an accurate description of the space in question?		<input type="checkbox"/>
Location	51 Glen Road, Mountain Lakes, NJ 07046	Is this address accurate and complete? Correct weather normalization requires an accurate zip code.		<input type="checkbox"/>
Single Structure	Single Facility	Does this SEP represent a single structure? SEPs cannot be submitted for multiple-building campuses (with the exception of acute care or children's hospitals) nor can they be submitted as representing only a portion of a building		<input type="checkbox"/>
Wildwood Elementary (K-12 School)				
CRITERION	VALUE AS ENTERED IN PORTFOLIO MANAGER	VERIFICATION QUESTIONS	NOTES	<input checked="" type="checkbox"/>
Gross Floor Area	43,000 Sq. Ft.	Does this square footage include all supporting functions such as kitchens and break rooms used by staff, storage areas, administrative areas, elevators, stairwells, atria, vent shafts, etc. Also note that existing atriums should only include the base floor area that it occupies. Interstitial (plenum) space between floors should not be included in the total. Finally gross floor area is not the same as leasable space. Leasable space is a subset of gross floor area.		<input type="checkbox"/>
Open Weekends?	No	Is this building normally open at all on the weekends? This includes activities beyond the work conducted by maintenance, cleaning, and security personnel. Weekend activity could include any time when the space is used for classes, performances or other school or community activities. If the building is open on the weekend as part of the standard schedule during one or more seasons, the building should select "yes" for open weekends. The "yes" response should apply whether the building is open for one or both of the weekend days.		<input type="checkbox"/>
Number of PCs	95	Is this the number of personal computers in the K12 School?		<input type="checkbox"/>
Number of walk-in refrigeration/freezer units	1	Is this the total number of commercial walk-in type freezers and coolers? These units are typically found in storage and receiving areas.		<input type="checkbox"/>
Presence of cooking facilities	Yes	Does this school have a dedicated space in which food is prepared and served to students? If the school has space in which food for students is only kept warm and/or served to students, or has only a galley that is used by teachers and staff then the answer is "no".		<input type="checkbox"/>
Percent Cooled	90 %	Is this the percentage of the total floor space within the facility that is served by mechanical cooling equipment?		<input type="checkbox"/>
Percent Heated	100 %	Is this the percentage of the total floor space within the facility that is served by mechanical heating equipment?		<input type="checkbox"/>
Months	N/A(Optional)	Is this school in operation for at least 8 months of the year?		<input type="checkbox"/>

High School?	No	Is this building a high school (teaching grades 10, 11, and/or 12)? If the building teaches to high school students at all, the user should check 'yes' to 'high school'. For example, if the school teaches to grades K-12 (elementary/middle and high school), the user should check 'yes' to 'high school'.		<input type="checkbox"/>
---------------------	-----------	--	--	--------------------------

ENERGY STAR® Data Checklist for Commercial Buildings

Energy Consumption

Power Generation Plant or Distribution Utility: Jersey Central Power & Light Co [FirstEnergy Corp]

Fuel Type: Electricity		
Meter: 100005844632 Wilwood ES Elect (kWh (thousand Watt-hours)) Space(s): Entire Facility Generation Method: Grid Purchase		
Start Date	End Date	Energy Use (kWh (thousand Watt-hours))
01/14/2011	02/14/2011	40,960.00
12/14/2010	01/14/2011	37,760.00
11/15/2010	12/14/2010	36,800.00
10/15/2010	11/15/2010	45,440.00
09/16/2010	10/15/2010	28,160.00
08/17/2010	09/16/2010	37,760.00
07/19/2010	08/17/2010	29,440.00
06/16/2010	07/19/2010	25,600.00
05/18/2010	06/16/2010	35,840.00
04/19/2010	05/18/2010	46,080.00
03/19/2010	04/19/2010	47,040.00
100005844632 Wilwood ES Elect Consumption (kWh (thousand Watt-hours))		410,880.00
100005844632 Wilwood ES Elect Consumption (kBtu (thousand Btu))		1,401,922.56
Total Electricity (Grid Purchase) Consumption (kBtu (thousand Btu))		1,401,922.56
Is this the total Electricity (Grid Purchase) consumption at this building including all Electricity meters?		<input type="checkbox"/>
Fuel Type: Natural Gas		
Meter: Natural Gas (therms) Space(s): Entire Facility		
Start Date	End Date	Energy Use (therms)
02/01/2011	02/28/2011	1,924.56
01/01/2011	01/31/2011	2,886.83
12/01/2010	12/31/2010	2,886.83
11/01/2010	11/30/2010	1,924.56
10/01/2010	10/31/2010	1,924.56
09/01/2010	09/30/2010	962.28
08/01/2010	08/31/2010	962.28
07/01/2010	07/31/2010	962.28
06/01/2010	06/30/2010	962.28
05/01/2010	05/31/2010	700.40
04/01/2010	04/30/2010	1,400.80

03/01/2010	03/31/2010	1,400.80
Natural Gas Consumption (therms)		18,898.46
Natural Gas Consumption (kBtu (thousand Btu))		1,889,846.00
Total Natural Gas Consumption (kBtu (thousand Btu))		1,889,846.00
Is this the total Natural Gas consumption at this building including all Natural Gas meters?		<input type="checkbox"/>

Additional Fuels

Do the fuel consumption totals shown above represent the total energy use of this building? Please confirm there are no additional fuels (district energy, generator fuel oil) used in this facility.	<input type="checkbox"/>
--	--------------------------

On-Site Solar and Wind Energy

Do the fuel consumption totals shown above include all on-site solar and/or wind power located at your facility? Please confirm that no on-site solar or wind installations have been omitted from this list. All on-site systems must be reported.	<input type="checkbox"/>
---	--------------------------

Certifying Professional

(When applying for the ENERGY STAR, the Certifying Professional must be the same PE or RA that signed and stamped the SEP.)

Name: _____ Date: _____

Signature: _____

Signature is required when applying for the ENERGY STAR.

FOR YOUR RECORDS ONLY. DO NOT SUBMIT TO EPA.

Please keep this Facility Summary for your own records; do not submit it to EPA. Only the Statement of Energy Performance (SEP), Data Checklist and Letter of Agreement need to be submitted to EPA when applying for the ENERGY STAR.

Facility
 Mountain Lakes BOE - Wildwood
 Elementary School
 51 Glen Road
 Mountain Lakes, NJ 07046

Facility Owner
 N/A

Primary Contact for this Facility
 N/A

General Information

Mountain Lakes BOE - Wildwood Elementary School	
Gross Floor Area Excluding Parking: (ft ²)	43,000
Year Built	1950
For 12-month Evaluation Period Ending Date:	February 28, 2011

Facility Space Use Summary

Wildwood Elementary	
Space Type	K-12 School
Gross Floor Area(ft ²)	43,000
Open Weekends?	No
Number of PCs	95
Number of walk-in refrigeration/freezer units	1
Presence of cooking facilities	Yes
Percent Cooled	90
Percent Heated	100
Months ^a	N/A
High School?	No
School District ^b	N/A

Energy Performance Comparison

Performance Metrics	Evaluation Periods		Comparisons		
	Current (Ending Date 02/28/2011)	Baseline (Ending Date 02/28/2011)	Rating of 75	Target	National Average
Energy Performance Rating	52	52	75	N/A	50
Energy Intensity					
Site (kBtu/ft ²)	80	80	64	N/A	82
Source (kBtu/ft ²)	166	166	133	N/A	170
Energy Cost					
\$/year	\$ 38,398.92	\$ 38,398.92	\$ 30,730.66	N/A	\$ 39,296.83
\$/ft ² /year	\$ 0.89	\$ 0.89	\$ 0.71	N/A	\$ 0.91
Greenhouse Gas Emissions					
MtCO ₂ e/year	320	320	256	N/A	327
kgCO ₂ e/ft ² /year	7	7	6	N/A	7

More than 50% of your building is defined as K-12 School. Please note that your rating accounts for all of the spaces listed. The National Average column presents energy performance data your building would have if your building had an average rating of 50.

Notes:

- o - This attribute is optional.
- d - A default value has been supplied by Portfolio Manager.

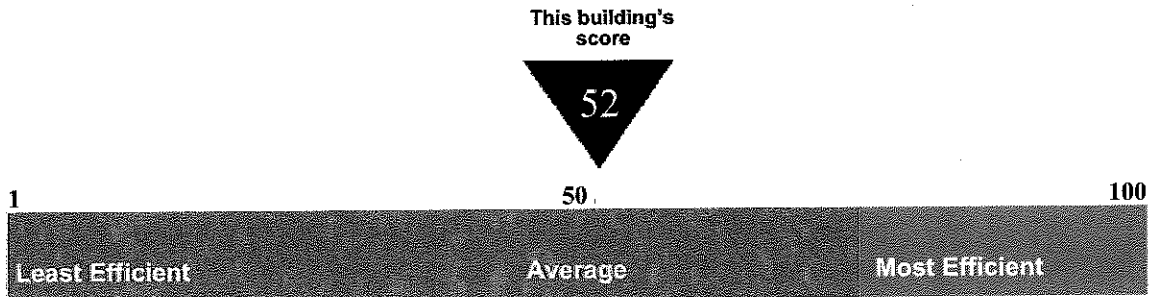
Statement of Energy Performance

2011

Mountain Lakes BOE - Wildwood Elementary School
51 Glen Road
Mountain Lakes, NJ 07046

Portfolio Manager Building ID: 2773018

The energy use of this building has been measured and compared to other similar buildings using the Environmental Protection Agency's (EPA's) Energy Performance Scale of 1-100, with 1 being the least energy efficient and 100 the most energy efficient. For more information, visit energystar.gov/benchmark.



This building uses 166 kBtu per square foot per year.*

*Based on source energy intensity for the 12 month period ending February 2011

Buildings with a score of 75 or higher may qualify for EPA's ENERGY STAR.

I certify that the information contained within this statement is accurate and in accordance with U.S. Environmental Protection Agency's measurement standards, found at energystar.gov

Date of certification



Buildings	Electric - JCP&L			Natural Gas - NJNG				
	Account Number	Annual Consumption kWh	Annual Cost	\$ / kWh	Account Number	Annual Consumption Therms	Annual Cost	\$ / Therms
Mountain Lakes High School	100005847437	1,207,100	\$177,888.70	\$0.147	446647/447328	29,471	\$ 43,392	\$1,472
Braccliff Middle School	100005849177	368,480	\$54,105.65	\$0.147	446647/447330	26,723	\$ 29,433	\$1,114
Wildwood Elementary School	100005844632	452,160	\$71,486.09	\$0.158	446647/447329	20,923	\$ 25,829	\$1,240
Lake Drive School	100005706609	324,860	\$56,946.21	\$0.175	446647/447327	9,328	\$ 29,252	\$3,136
	TOTAL	2,392,700	\$ 360,627.65	\$0.153	TOTAL	86,052	\$ 127,884	\$1,466

Note that monthly natural gas usage was not provided for the schools. Rates are based on provided costs and annual usage.

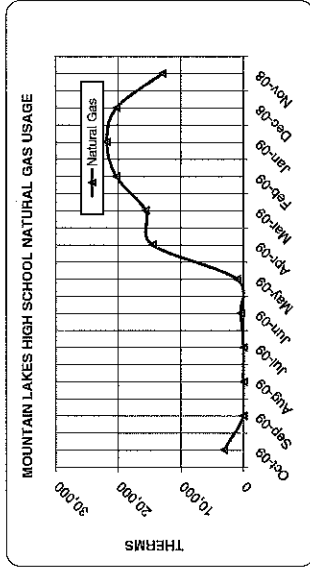
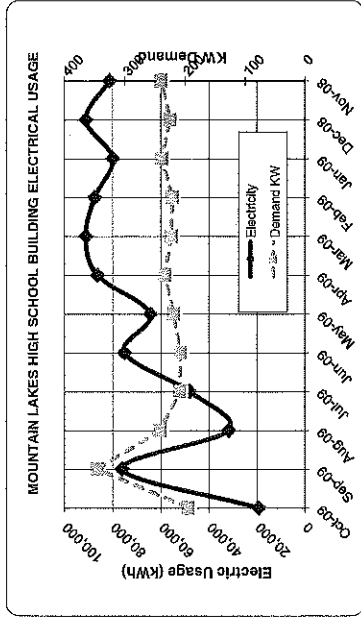
TOTAL SAVERAGE	#DIV/0!	0	\$25,828.55	#DIV/0!
----------------	---------	---	-------------	---------

Facility Name Lake Drive School
 Company JCP&L
 Account# 100005706609
 Meter#
 Tariff/Rate

Energy Type	Energy Unit	Start Date	End Date	Consumption	Cost	Rate
Electricity	kWh	2/12/2011	3/14/2011	89.9	\$4,049.18	\$0.164
Electricity	kWh	1/13/2011	2/12/2011	89.9	\$4,059.88	\$0.169
Electricity	kWh	12/14/2010	1/13/2011	66	\$4,052.08	\$0.188
Electricity	kWh	11/13/2010	12/14/2010	102.8	\$4,813.93	\$0.164
Electricity	kWh	10/13/2010	11/13/2010	87.8	\$4,285.51	\$0.170
Electricity	kWh	9/13/2010	10/13/2010	119.2	\$4,682.80	\$0.175
Electricity	kWh	8/18/2010	9/13/2010	153.5	\$4,631.67	\$0.197
Electricity	kWh	7/17/2010	8/18/2010	152.6	\$6,735.55	\$0.178
Electricity	kWh	6/16/2010	7/17/2010	122.4	\$4,745.82	\$0.183
Electricity	kWh	5/18/2010	6/16/2010	142.1	\$5,980.16	\$0.183
Electricity	kWh	4/19/2010	5/18/2010	147.7	\$4,605.79	\$0.182
Electricity	kWh	3/19/2010	4/19/2010	95.9	\$4,293.66	\$0.188
TOTAL SAVERAGE				115.8	\$56,946.03	\$0.175

Facility Name Lake Drive School
 Company
 Account#
 Meter#
 Tariff/Rate

Energy Type	Energy Unit	Start Date	End Date	Consumption	Cost	Rate
Natural Gas	Therms	7/14/2010	8/11/2010		467.23	
Natural Gas	Therms	6/11/2010	7/13/2010		434.91	
Natural Gas	Therms	5/13/2010	6/10/2010		681.47	
Natural Gas	Therms	4/12/2010	5/10/2010		2507.58	
Natural Gas	Therms	3/10/2010	4/10/2010		3795.89	
Natural Gas	Therms	2/13/2010	3/13/2010		8068.84	
Natural Gas	Therms	1/13/2010	2/11/2010		5920.83	
Natural Gas	Therms	12/11/2009	1/10/2010		4457.95	
Natural Gas	Therms	11/10/2009	12/10/2009		2809.62	
Natural Gas	Therms	10/10/2009	11/10/2009		1428.72	
Natural Gas	Therms	9/10/2009	10/10/2009		588.97	
TOTAL SAVERAGE				0	\$29,251.55	#DIV/0!



Boilers														
Blkg	Tag#	Location	Area Served	Equipment	Mfg	Model	Quantity	Fuel	Heating Input Btu/h	Output Btu/h	Age	Estimated Service Life	Efficiency	Notes
LAKE DRIVE SCHOOL	B-12	MER	BUILDING HHW	CAST IRON SECTIONAL	HB SMITH	28A-11	2	NATURAL GAS	2,075		24	25		

Heating Hot Water Pumps															
Blkg	Tag#	Location	Area Served	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life
LAKE DRIVE SCHOOL		MER	BUILDING HHW	HOT WATER PUMP	NO ACCESS	NO ACCESS	2	N/A	N/A	N/A	N/A	N/A		20+	20
															20

DOMESTIC HOT WATER														
Bldg	Tag#	Location	Area Serving	Equipment	Quantity	Mfg	Model	Fuel	Gal	KW	# of elements	Age	Estimated Service Life	Notes
LAKE DRIVE SCHOOL		MER	BUILDING DHW	DHW	1	RHEEM	22V7570N	NATURAL GAS	75			4	12	70K8TLJH
													12	

DOMESTIC HOT WATER PUMPS															
Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life
LAKE DRIVE SCHOOL		MER	BUILDING DHW	RECIRC PUMP	NA		2			NA					20

Other Mechanical Equipment															
Bldg	Tag#	Location	Area Serving	Equipment	Quantity	Mfg	Model	Fuel	Input Btuh	Output Btuh	Age	Estimated Service Life	Efficiency	Notes	
LAKE DRIVE SCHOOL	WINDOW AC	MER			13	VARIOUS BRANDS						15			
LAKE DRIVE SCHOOL	EF	MER		EXHAUST FANS	3	VARIOUS BRANDS						15			
Misc Pumps															
Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life

Kitchen Equipment Inventory List										
EQUIPMENT	TAG #	MODEL #	MANUFACTURER	QUANTITY	AREA SERVING	CAPACITY	ESTIMATED SERVICE LIFE	AGE	EFFICIENCY	CFM (SAGA)
Walk-in Refrigerator		NA					NA			
Walk-in Freezer		BALLY					NA			
Dishwasher		HOBART					15			
Dishwasher/Booster Heater		HATCO					6			
Ice Machine							12			
Electric Convection Oven							NA			
Kitchen Hood							NA			
Kitchen Hood							NA			
Ice Machine		MANOTEC					12			
Electric Food Warmer							12			
Electric Food Warmer							12			
Gas RANGE		GARLAND					12			
Gas FRYER		GARLAND					12			
DISPLAY CASE							12			
Refrigerator				1			12			
Freezer				1			12			
Refrigerator - OPEN GLASS										
Soda Machine		VARIOUS BRANDS		1						
Snack Machine		VARIOUS BRANDS								

Blgd	Tag#	Location	Area Served	Equipment	Mfg	Model	Quantity	Fuel	Heating Input Btuh	Output Btuh	Age	Estimate Service Life	Efficiency	Notes
HIGH SCHOOL	B-1,2	MER-AUDITORIUM	STAGE AUDITORIUM	FIRETUBE HOT WATER BOILER	CLEAVER BROOKS	CB-100-60	2	NATURA LGAS	2,511,000		24	25		
HIGH SCHOOL	B-1,2	MER	MER	FIRETUBE HOT WATER BOILER	CLEAVER BROOKS	CB-200-250	2	NATURA LGAS	10,481,000		18	25		

Blgd	Tag#	Location	Area Served	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life
HIGH SCHOOL		MER-AUDITORIUM	STAGE	HOT WATER PUMP	BALDOR	VL3458	1	N/A	N/A	1/2	64.0%	1800		20+	20
HIGH SCHOOL	P-3	MER-AUDITORIUM	MUSIC	HOT WATER PUMP	BALDOR	VL3488	1	N/A	N/A	1/2	64.0%	1800		20+	20
HIGH SCHOOL	P-2	MER-AUDITORIUM	BASEMENT	HOT WATER PUMP	BALDOR	VL245A	1	N/A	N/A	1/3	59.5%	1800		20+	20
HIGH SCHOOL	P-5	MER-AUDITORIUM	AUD	HOT WATER PUMP	BALDOR	VL3458	1	N/A	N/A	1/2	64.0%	1800		20+	20
HIGH SCHOOL	P-1	MER-AUDITORIUM	AUD	HOT WATER PUMP	BALDOR	M801	1	N/A	N/A	1		1800		20+	20
HIGH SCHOOL	P-6	MER-AUDITORIUM	AUD	HOT WATER PUMP	BALDOR	VL445A	1	N/A	N/A	3/4	89.0%	1800		20+	20
HIGH SCHOOL	P-6	MER	BUILDING HHW	HOT WATER PUMP	US MOTORS	2008V3	1	N/A	N/A	7 1/2	N/A	1800		20+	20
HIGH SCHOOL	P-7	MER	BUILDING HHW	HOT WATER PUMP	US MOTORS	EB9AD	1	N/A	N/A	7 1/2	64.0%	1800		20+	20
HIGH SCHOOL	P-8	MER	BUILDING HHW	HOT WATER PUMP	US MOTORS	EB95A	1	198	50	7 1/2	64.0%	1800		20+	20
															20
															20
															20
															20

DOMESTIC HOT WATER

Bldg	Tag#	Location	Area Served	Equipment	Quantity	Mfg	Model	Fuel	Gal	KW	# of elements	Age	Estimated Service Life	Notes
HIGH SCHOOL		MER	BUILDING DHW	INDIRECT FIRED WATER HEATER	1	PARKER	T-1460	NATURAL GAS				10+	12	
HIGH SCHOOL		MER	BUILDING DHW	STORAGE TANK	1				10' x 6' DIA			10+	12	
													12	

DOMESTIC HOT WATER PUMPS

Bldg	Tag#	Location	Area Served	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age
HIGH SCHOOL		MER	BUILDING DHW	RECIRC PUMP	NA		2			NA				

--

Estimated Service Life
20
20

Other Mechanical Equipment																
Bldg	Tag#	Location	Area Serving	Equipment	Quantity	Mfg	Model	Fuel	Input Btuh	Output Btuh	Age	Estimated Service Life	Efficiency	Notes		
HIGH SCHOOL	EXHAUST FAN - LARGE	ROOF			18							20				
HIGH SCHOOL	EXHAUST FAN - SMALL/MED	ROOF			25							20				
HIGH SCHOOL	PNEUMATIC AIR COMPRESSOR	MER			2	JENNY						15				
HIGH SCHOOL	WINDOW AC	MER			5	VARIOUS BRANDS						15				
Misc Pumps																
Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life	

Kitchen Equipment Inventory List											
EQUIPMENT	TAG #	MODEL #	MANUFACTURER	QUANTITY	AREA SERVING	CAPACITY	ESTIMATED SERVICE LIFE	AGE	EFFICIENCY	CFM (SA/OA)	NOTES
Walk-in Refrigerator		NA		1		2 EVAP	NA				
Walk-in Freezer		BALLY		1		3 EVAP	NA				
Dishwasher		HOBART		1			15				
Dishwasher Booster Heater		HATCO		1			8				
Ice Machine				1		11 RW	12				
Electric Convection Oven				1			NA				
Kitchen Hood				1			NA				
Ice Machine		MANDTEC		1			NA				
Electric Food Warmer				1			12				
Electric Food Warmer				1			12				
Gas RANGE		GARLAND		1		4 BURNERS	12				
Gas FRYER		GARLAND		1			12				
DISPLAY CASE				4		4 BIN	12				
Refrigerator				1			12				
Refrigerator - OPEN GLASS				3		6 CU FT	12				
Refrigerator - OPEN GLASS				1		12 CU FT	12				
Soda Machine		VARIOUS BRANDS		5							
Snack Machine		VARIOUS BRANDS		2							

Boilers

Bldg	Tag#	Location	Area Served	Equipment	Mfg	Model	Quantity	Fuel	Heating Input Btuh	Output Btuh	Age	Estimated Service Life	Efficiency	Notes
BRAIRCLIFF MS	B-1.2	MER	BUILDING STEAM	CAST IRON SECTIONAL	HB SMITH	28A-17-S525	2	NATURAL GAS	5,625		12	25		
BRAIRCLIFF MS	B-3	MER	BUILDING STEAM	CAST IRON SECTIONAL	WEIL McLAIN	68 BOILER 688	1	NATURAL GAS	1,703	1,026	12	25		
BRAIRCLIFF MS	B-	MER	BUILDING HHW	HOT WATER BOILER	PARKER	WH-1900	1	NATURAL GAS	1,900		26	25		

Heating Hot Water Pumps

Bldg	Tag#	Location	Area Served	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life
BRAIRCLIFF MS		MER ANNEX	Building HRV	Hot Water Pumps	Marathon Electric	NOM302	2	NA	NA	1	STD	1800		12	

DOMESTIC HOT WATER														
Bldg	Tag#	Location	Area Served	Equipment	Quantity	Mfg	Model	Fuel	Gal	KW	# of elements	Age	Estimated Service Life	Notes
BRAUNCLIFF MS		MER	BUILDING DHW	INDIRECT FIRED WATER HEATER	1	PARKER	WH-1900	NATURAL GAS	NATURAL GAS			26	12	
BRAUNCLIFF MS		MER	BUILDING DHW	STORAGE TANK	1				12 X 4 DIA			26	12	

DOMESTIC HOT WATER PUMPS															
Bldg	Tag#	Location	Area Served	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft.	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life
BRAUNCLIFF MS		MER	BUILDING DHW	RECIRC PUMP	B&G		1			1					20
															20

Other Mechanical Equipment														
Bldg	Tag#	Location	Area Serving	Equipment	Quantity	Mfg	Model	Fuel	Input Btuh	Output Btuh	Age	Estimated Service Life	Efficiency	Notes
HIGH SCHOOL	EXHAUST FAN - SMALL /MED	ROOF			3							20		
HIGH SCHOOL	WINDOW AC	MER			1	VARIOUS BRANDS						15		

Misc Pumps

Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life

Kitchen Equipment Inventory List											
EQUIPMENT	TAG #	MODEL #	MANUFACTURER	QUANTITY	AREA SERVING	CAPACITY	ESTIMATED SERVICE LIFE	AGE	EFFICIENCY	CFM (SA/OA)	NOTES
Walk-in Refrigerator		NA				2 EVAP	NA				
Walk-in Freezer		BALLY				3 EVAP	NA				
Dishwasher		HOBART		1			15				
Dishwasher Booster Heater		HATCO		1			8				
Ice Machine				1		11 KW	12				
Electric Convection Oven				1			NA				
Kitchen Hood							NA				
Kitchen Hood							NA				
Ice Machine		MANOTEC					NA				
Electric Food Warmer							12				
Electric Food Warmer				1		4 BURNERS	12				
Gas RANGE		GARLAND					12				
Gas FRYER		GARLAND		3		4 BIN	12				
DISPLAY CASE				1			12				
Refrigerator - 1 DOOR		TRAUlsen		1			12				
Freezer - 1 DOOR		TRAUlsen		1			12				
Refrigerator - 2 DOOR		TRAUlsen		1			12				
Freezer - 2 DOOR		TRAUlsen		1			12				
Refrigerator - OPEN GLASS						6 CU FT	12				
Refrigerator - OPEN GLASS				1		12 CU FT	12				
Soda Machine		VARIOUS BRANDS									
Stack Machine		VARIOUS BRANDS									

Boilers

Bldg	Tag#	Location	Area Serving	Equipment	Mfg	Model	Quantity	Fuel	Heating Input Btu/h	Output Btu/h	Age	Estimated Service Life	Efficiency	Notes
WILWOOD ES	B-12	MER	BUILDING HRW	CAST IRON SECTIONAL	WEL MCLAIN	BB BOILER B88	2	NATURAL GAS	5,124	4,090	12	25		

Heating Hot Water Pumps

Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life
WILWOOD ES	P-12	MER	BUILDING HRW	HOT WATER PUMP	BALDOR	M331BT	2	N/A	N/A	5	87.5%	1800		10+	20

DOMESTIC HOT WATER

Bldg	Tag#	Location	Area Serving	Equipment	Quantity	Mfg	Model	Fuel	Gal	kW	# of elements	Age	Estimated Service Life	Notes
WILDWOOD ES		MER	BUILDING DHW	DHW	1	RUUD	G75-125	NATURAL GAS	73			8	12	

DOMESTIC HOT WATER PUMPS

Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life

Bldg	Tag#	Location	Area Served	Equipment	Mfg	Model	Quantity	Cooling Technology	Supply Air CFM	Static Pressure w.c.	Fan HP	Cooling Capacity (Tons)	Heating Technology	Heating Capacity (MBH @ 5 KW)	Heating Capacity (MBH)	Age	Estimated Service Life	Efficiency	Controls	Notes
WILDWOOD ES		ROOF	CLASSRM	PACKAGED ROOFTOP UNIT	TRANE	4TC3518A1000AAA	1	DX	2000			5	ELECTRIC			5	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	PACKAGED ROOFTOP UNIT	CARRIER	48HJED07	1	DX	2300			6	NATURAL GAS	82 KBTUH		12	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	HEAT PUMP	CARRIER	CAC042HAG	1	DX	1600			4	N/A			10+	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	HEAT PUMP	CARRIER	38HD6224	2	DX	2000			2	N/A			8	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	PACKAGED ROOFTOP UNIT	LEARNOX	GES15-31175-5P	1	DX	1800			5	NATURAL GAS	76 KBTUH		6	15	11.4		
WILDWOOD ES		ROOF	CLASSRM	PACKAGED ROOFTOP UNIT	CARRIER	FCJ3B8	1	DX	1800			3	NATURAL GAS	60 KBTUH		18	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	PACKAGED ROOFTOP UNIT	CARRIER	48HJED07	2	DX	1800			4	NATURAL GAS	72 KBTUH		12	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	PACKAGED ROOFTOP UNIT	CARRIER	48HJED07	2	DX	2200			10	NATURAL GAS	80 KBTUH		12	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	HEATING VENTILATOR UNIT	NESSIFT	PSA345BENB8FV00	2	DX	7200			20	N/A			20+	15	10.1		
WILDWOOD ES		ROOF	CLASSRM	UNIT VENTILATOR	AFF		2	DX	7200			20	HHW			23+	15	10.1		

AHU Associated Pumps														
Bldg	Tag#	Location	Area Served	Equipment	Motor Mfg	Motor Model	Quantity	Motor RPM	VPD?	Age	Head ft	HP	Efficiency	Estimated Service Life

Other Mechanical Equipment														
Bldg	Tag#	Location	Area Serving	Equipment	Quantity	Mfg	Model	Fuel	Input Btuh	Output Btuh	Age	Estimated Service Life	Efficiency	Notes
WILDWOOD ES	EXHAUST FAN - LARGE	ROOF			6							20		
WILDWOOD ES	EXHAUST FAN - SMALL /MED	ROOF			28							20		
WILDWOOD ES	WINDOW AC	MER			14	VARIOUS BRANDS						15		

Misc Pumps

Bldg	Tag#	Location	Area Serving	Equipment	Motor Mfg	Motor Model	Quantity	GPM	Head ft	HP	Efficiency	Motor RPM	VFD?	Age	Estimated Service Life

Kitchen Equipment Inventory List											
EQUIPMENT	TAG #	MODEL #	MANUFACTURER	QUANTITY	AREA SERVING	CAPACITY	ESTIMATED SERVICE LIFE	AGE	EFFICIENCY	CFM (SAOA)	NOTES
Walk-in Refrigerator							NA				
Walk-in Freezer							NA				
Dishwasher							15				
Dishwasher Booster Heater							15				
Ice Machine							8				
Electric Convection Oven							12				
Kitchen Hood							NA				
Ice Machine							NA				
Ice Machine							NA				
Electric Food Warmer							12				
Electric Food Warmer							12				
Gas RANGE							12				
Gas FRYER							12				
DISPLAY CASE							12				
Refrigerator							12				
Refrigerator - OPEN GLASS							12				
Refrigerator - OPEN GLASS							12				
Soda Machine							12				
Snack Machine											



Mountain Lakes
51 Glen Road
Mountain Lakes, NJ 07046

New Jersey

Accu-Audit SM

UTILITY ACCOUNT NUMBER	43,000
BUILDING NAME	Wilwood Elementary School
SQUARE FOOTAGE	43,000

LINE	DESCRIPTION	QTY	UNIT	PRICE	TOTAL	DATE	STATUS	REMARKS	AMOUNT	DATE	STATUS	REMARKS
1	2	Wilwood Elementary	1	102	5	102		102	5	102		102
2	2	Wilwood Elementary	3	26	78			78	78			78
3	2	Wilwood Elementary	1	50	50			50	50			50
4	2	Wilwood Elementary	1	60	60			60	60			60
5	2	Wilwood Elementary	1	102	102			102	102			102
6	2	Wilwood Elementary	1	128	128			128	128			128
7	2	Wilwood Elementary	1	128	128			128	128			128
8	2	Wilwood Elementary	1	128	128			128	128			128
9	2	Wilwood Elementary	1	128	128			128	128			128
10	2	Wilwood Elementary	1	128	128			128	128			128
11	2	Wilwood Elementary	1	128	128			128	128			128
12	2	Wilwood Elementary	1	128	128			128	128			128
13	2	Wilwood Elementary	1	128	128			128	128			128
14	2	Wilwood Elementary	1	128	128			128	128			128
15	2	Wilwood Elementary	1	128	128			128	128			128
16	2	Wilwood Elementary	1	128	128			128	128			128
17	2	Wilwood Elementary	1	128	128			128	128			128
18	2	Wilwood Elementary	1	128	128			128	128			128
19	2	Wilwood Elementary	1	128	128			128	128			128
20	2	Wilwood Elementary	1	128	128			128	128			128
21	2	Wilwood Elementary	1	128	128			128	128			128
22	2	Wilwood Elementary	1	128	128			128	128			128
23	2	Wilwood Elementary	1	128	128			128	128			128
24	2	Wilwood Elementary	1	128	128			128	128			128
25	2	Wilwood Elementary	1	128	128			128	128			128
26	2	Wilwood Elementary	1	128	128			128	128			128
27	2	Wilwood Elementary	1	128	128			128	128			128
28	2	Wilwood Elementary	1	128	128			128	128			128
29	2	Wilwood Elementary	1	128	128			128	128			128
30	2	Wilwood Elementary	1	128	128			128	128			128
31	2	Wilwood Elementary	1	128	128			128	128			128
32	2	Wilwood Elementary	1	128	128			128	128			128
33	2	Wilwood Elementary	1	128	128			128	128			128
34	2	Wilwood Elementary	1	128	128			128	128			128
35	2	Wilwood Elementary	1	128	128			128	128			128
36	2	Wilwood Elementary	1	128	128			128	128			128
37	2	Wilwood Elementary	1	128	128			128	128			128
38	2	Wilwood Elementary	1	128	128			128	128			128
39	2	Wilwood Elementary	1	128	128			128	128			128
40	2	Wilwood Elementary	1	128	128			128	128			128
41	2	Wilwood Elementary	1	128	128			128	128			128
42	2	Wilwood Elementary	1	128	128			128	128			128
43	2	Wilwood Elementary	1	128	128			128	128			128
44	2	Wilwood Elementary	1	128	128			128	128			128
45	2	Wilwood Elementary	1	128	128			128	128			128
46	2	Wilwood Elementary	1	128	128			128	128			128
47	2	Wilwood Elementary	1	128	128			128	128			128
48	2	Wilwood Elementary	1	128	128			128	128			128
49	2	Wilwood Elementary	1	128	128			128	128			128
50	2	Wilwood Elementary	1	128	128			128	128			128
51	2	Wilwood Elementary	1	128	128			128	128			128

Room No.	Room Name	Room Description	Room Area	Room Volume	Room Height	Room Type	Room Category	Room Sub-Category	Room Status	Room Age	Room Condition	Room Notes	Room Cost	Room Savings	Room Total
152	Wildwood Elementary	107 Music 2	2x4 AL F32 T8	11	125	1468	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
153	Wildwood Elementary	107 Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
154	Wildwood Elementary	107 Girs Room	2x4 2L F32 T8	2	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
155	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
156	Wildwood Elementary	Boys Room	2x4 2L F32 T8	1	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
157	Wildwood Elementary	Sensor Savings	Wall Mount	20	20.00	0	0	OS Wall	1	100	1100	2500	328	770	121,785,096
158	Wildwood Elementary	Mult-Purposes/Careless	2x2 HD 40W	15	455	6825	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
159	Wildwood Elementary	Storage 1	Industrial AL F32 T8	1	125	1875	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
160	Wildwood Elementary	Storage 2	Industrial AL F32 T8	9	125	1875	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
161	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
162	Wildwood Elementary	Kitchen	2x4 4L F32 T8	10	125	1875	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
163	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
164	Wildwood Elementary	Back Stairs	2x4 4L F34 T12	2	136	2040	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
165	Wildwood Elementary	Back Stairs	75W A	1	76	1140	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
166	Wildwood Elementary	Common Hall	Ext 5 (gn) FL P13	13	13	195	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
167	Wildwood Elementary	Common Hall	2x4 4L F32 T8	12	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
168	Wildwood Elementary	Common Hall	2x4 4L F34 T12	12	136	2040	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
169	Wildwood Elementary	Common Hall	2x4 4L F34 T12	13	13	195	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
170	Wildwood Elementary	Teacher's Room	2x4 4L F34 T12	4	156	2340	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
171	Wildwood Elementary	Snack Room	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
172	Wildwood Elementary	Mechanical Closet	Warp 2L F34 T12	1	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
173	Wildwood Elementary	Back Room	2x4 2L F34 T12	1	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
174	Wildwood Elementary	Custodial Office	Warp 2L F34 T12	2	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
175	Wildwood Elementary	Toile Room	Warp 1L F34 T12	1	34	510	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
176	Wildwood Elementary	Locker Bathroom	Warp 1L F34 T12	1	34	510	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
177	Wildwood Elementary	Boys Room	Ext 5 (gn) FL P13	13	13	195	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
178	Wildwood Elementary	Boys Room	Warp 2L F34 T12	5	68	1020	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
179	Wildwood Elementary	Supply Room	2x4 4L F32 T8	3	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
180	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
181	Wildwood Elementary	Girs Room	2x4 2L F32 T8	3	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
182	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
183	Wildwood Elementary	Boys Room	2x4 2L F32 T8	3	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
184	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
185	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
186	Wildwood Elementary	Gym	250W 2x2 Lay 5	24	288	4320	0	New 2x4 6L F178	1	100	1100	2500	328	770	121,785,096
187	Wildwood Elementary	Gym	Ext 5 (gn) FL P13	2	13	195	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
188	Wildwood Elementary	Stage	Warp 2L F32 T8	30	64	1020	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
189	Wildwood Elementary	Storage	2x4 4L F32 T8	4	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
190	Wildwood Elementary	Sensor Savings	Wall Mount	20	20.00	0	0	OS Wall	1	100	1100	2500	328	770	121,785,096
191	Wildwood Elementary	Office	2x4 2L F32 T8	1	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
192	Wildwood Elementary	Office	2x4 2L F34 T12	1	68	1020	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
193	Wildwood Elementary	Classroom	2x4 4L F32 T8	12	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
194	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
195	Wildwood Elementary	Classroom	2x4 4L F32 T8	12	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
196	Wildwood Elementary	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
197	Wildwood Elementary	Stairs 1	2x4 2L F32 T8	4	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
198	Wildwood Elementary	Stairs 1	2x4 2L F32 T8	4	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
199	Wildwood Elementary	Common Hall	2x4 4L F32 T8	11	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
200	Wildwood Elementary	Common Hall	2x4 4L F32 T8	2	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
201	Wildwood Elementary	Common Hall	Warp 4L F34 T12	3	136	2040	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
202	Wildwood Elementary	Stairs 2	Ext 5 (gn) FL P13	1	60	900	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
203	Wildwood Elementary	Stairs 2	Ext 5 (gn) FL P13	1	60	900	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
204	Wildwood Elementary	Stairs 2	Ext 5 (gn) FL P13	1	60	900	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096
205	Wildwood Elementary	Elevator	Stair 2L F34 T12	1	40	600	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096
206	Wildwood Elementary	Elevator	Stair 2L F30 T12	1	40	600	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096

Room No.	Room Name	Room Description	Room Area	Room Volume	Room Height	Room Type	Room Category	Room Sub-Category	Room Status	Room Age	Room Condition	Room Notes	Room Cost	Room Savings	Room Total
107	Music 2	2x4 AL F32 T8	11	125	1468	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Girs Room	2x4 2L F32 T8	2	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Boys Room	2x4 2L F32 T8	1	64	128	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Sensor Savings	Wall Mount	20	20.00	0	0	OS Wall	1	100	1100	2500	328	770	121,785,096	181.74
107	Mult-Purposes/Careless	2x2 HD 40W	15	455	6825	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096	181.74
107	Storage 1	Industrial AL F32 T8	9	125	1875	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Storage 2	Industrial AL F32 T8	9	125	1875	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Kitchen	2x4 4L F32 T8	10	125	1875	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Sensor Savings	Callling Mount	35	35.00	0	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Back Stairs	2x4 4L F34 T12	2	136	2040	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Back Stairs	75W A	1	76	1140	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Common Hall	Ext 5 (gn) FL P13	13	13	195	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096	181.74
107	Common Hall	2x4 4L F32 T8	12	128	1920	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Common Hall	2x4 4L F34 T12	12	136	2040	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	181.74
107	Common Hall	2x4 4L F34 T12	13	13	195	0	New LED 4L F178	1	100	1100	2500	328	770	121,785,096	181.74
107	Teacher's Room	2x4 4L F34 T12	4	156	2340	0	OS Ceiling	1	100	1100	2500	328	770	121,785,096	



Mountain Lakes - School for the Deaf
10 Lake Drive
Mountain Lakes, NJ 07046

New Jersey

Accu-Audit SM

UTILITY ACCOUNT NUMBER	14800
BUILDING NAME	Lake Drive School for the Deaf
SQUARE FOOTAGE	14800

LINE	DESCRIPTION	QTY	UNIT	PRICE	TOTAL	AMOUNT	DATE	REMARKS	AMOUNT	DATE	REMARKS
1	Lake Drive School	1	Hour	115.66	115.66						
2	Lake Drive School	1	Hour	49.58	49.58						
3	Lake Drive School	1	Hour	35.48	35.48						
4	Lake Drive School	1	Hour	9.48	9.48						
5	Lake Drive School	1	Hour	37.85	37.85						
6	Lake Drive School	1	Hour	18.93	18.93						
7	Lake Drive School	1	Hour	35.75	35.75						
8	Lake Drive School	1	Hour	11.92	11.92						
9	Lake Drive School	1	Hour	50.87	50.87						
10	Lake Drive School	1	Hour	56.78	56.78						
11	Lake Drive School	1	Hour	50.86	50.86						
12	Lake Drive School	1	Hour	50.86	50.86						
13	Lake Drive School	1	Hour	50.86	50.86						
14	Lake Drive School	1	Hour	50.86	50.86						
15	Lake Drive School	1	Hour	50.86	50.86						
16	Lake Drive School	1	Hour	50.86	50.86						
17	Lake Drive School	1	Hour	50.86	50.86						
18	Lake Drive School	1	Hour	50.86	50.86						
19	Lake Drive School	1	Hour	50.86	50.86						
20	Lake Drive School	1	Hour	50.86	50.86						
21	Lake Drive School	1	Hour	50.86	50.86						
22	Lake Drive School	1	Hour	50.86	50.86						
23	Lake Drive School	1	Hour	50.86	50.86						
24	Lake Drive School	1	Hour	50.86	50.86						
25	Lake Drive School	1	Hour	50.86	50.86						
26	Lake Drive School	1	Hour	50.86	50.86						
27	Lake Drive School	1	Hour	50.86	50.86						
28	Lake Drive School	1	Hour	50.86	50.86						
29	Lake Drive School	1	Hour	50.86	50.86						
30	Lake Drive School	1	Hour	50.86	50.86						
31	Lake Drive School	1	Hour	50.86	50.86						
32	Lake Drive School	1	Hour	50.86	50.86						
33	Lake Drive School	1	Hour	50.86	50.86						
34	Lake Drive School	1	Hour	50.86	50.86						
35	Lake Drive School	1	Hour	50.86	50.86						
36	Lake Drive School	1	Hour	50.86	50.86						
37	Lake Drive School	1	Hour	50.86	50.86						
38	Lake Drive School	1	Hour	50.86	50.86						
39	Lake Drive School	1	Hour	50.86	50.86						
40	Lake Drive School	1	Hour	50.86	50.86						
41	Lake Drive School	1	Hour	50.86	50.86						
42	Lake Drive School	1	Hour	50.86	50.86						
43	Lake Drive School	1	Hour	50.86	50.86						
44	Lake Drive School	1	Hour	50.86	50.86						
45	Lake Drive School	1	Hour	50.86	50.86						
46	Lake Drive School	1	Hour	50.86	50.86						
47	Lake Drive School	1	Hour	50.86	50.86						
48	Lake Drive School	1	Hour	50.86	50.86						
49	Lake Drive School	1	Hour	50.86	50.86						
50	Lake Drive School	1	Hour	50.86	50.86						
51	Lake Drive School	1	Hour	50.86	50.86						
52	Lake Drive School	1	Hour	50.86	50.86						
53	Lake Drive School	1	Hour	50.86	50.86						
54	Lake Drive School	1	Hour	50.86	50.86						
55	Lake Drive School	1	Hour	50.86	50.86						
56	Lake Drive School	1	Hour	50.86	50.86						
57	Lake Drive School	1	Hour	50.86	50.86						
58	Lake Drive School	1	Hour	50.86	50.86						
59	Lake Drive School	1	Hour	50.86	50.86						
60	Lake Drive School	1	Hour	50.86	50.86						
61	Lake Drive School	1	Hour	50.86	50.86						
62	Lake Drive School	1	Hour	50.86	50.86						
63	Lake Drive School	1	Hour	50.86	50.86						
64	Lake Drive School	1	Hour	50.86	50.86						
65	Lake Drive School	1	Hour	50.86	50.86						
66	Lake Drive School	1	Hour	50.86	50.86						
67	Lake Drive School	1	Hour	50.86	50.86						

\$0.15 is used as an average when actual rate is not provided

Total kWh Savings

61,963.95

MOUNTAIN LAKES BOE - FCM Summary by payback

Energy Conservation Measures (ECM)	Buildings	kWh	Energy Savings kW	Therms	Gross Installation Costs*	Rebates/Incentive	Net Implementation Costs	Annual Energy Savings	Annual Oper. Cost Savings	Total Annual Cost Savings	Simple Pay Back	CO2 Savings (lbs)
Shut Down Window AC units	Mountain Lakes High School	1,220	0.00	0	\$20	\$0	\$20	\$180	\$0	\$180	0.1	0
Shut Down Window AC units	Mountain Lakes High School				\$20		\$20	\$180		\$180	0.1	
Server Room - Temperature Setpoint Optimization	Mountain Lakes High School	3,616	0.00	0	\$200	\$0	\$200	\$533	\$0	\$533	0.4	1
Server Room - Temperature Setpoint Optimization	Lake Drive School	593	0.00	0	\$200	\$0	\$200	\$104	\$0	\$104	1.9	0
Server Room - Temperature Setpoint Optimization					\$400		\$400	\$637		\$637	0.6	
Time of Day Optimization	Wildwood Elementary School	17,900	0.00	433	\$1,600	\$0	\$1,600	\$3,368	\$0	\$3,368	0.5	8
Time of Day Optimization	Mountain Lakes High School	9,489	0.00	327	\$3,200	\$0	\$3,200	\$1,881	\$0	\$1,881	1.7	5
Time of Day Optimization					\$4,800		\$4,800	\$5,249		\$5,249	0.9	
Temperature Setpoint Optimization	Wildwood Elementary School	5,200	0.00	2,700	\$3,200	\$0	\$3,200	\$4,165	\$0	\$4,165	0.8	18
Temperature Setpoint Optimization	Mountain Lakes High School	5,907	0.00	910	\$3,200	\$0	\$3,200	\$2,217	\$0	\$2,217	1.4	7
Temperature Setpoint Optimization					\$6,400		\$6,400	\$6,385		\$6,385	1.0	
Holiday Time of Day Optimization	Wildwood Elementary School	10,500	0.00	110	\$1,600	\$0	\$1,600	\$1,500	\$0	\$1,500	0.9	4
Holiday Time of Day Optimization	Mountain Lakes High School	5,431	0.00	187	\$1,600	\$0	\$1,600	\$1,080	\$0	\$1,080	1.5	3
Holiday Time of Day Optimization					\$3,200		\$3,200	\$2,580		\$2,580	1.1	
Exhaust Fan Time of Day Optimization	Mountain Lakes High School	11,100	0.00	0	\$1,600	\$0	\$1,600	\$1,640	\$0	\$1,640	1.0	4
Exhaust Fan Time of Day Optimization	Wildwood Elementary School	8,180	0.00	0	\$1,600	\$0	\$1,600	\$1,290	\$0	\$1,290	1.2	3
Exhaust Fan Time of Day Optimization					\$3,200		\$3,200	\$2,930		\$2,930	1.1	
Install Vending Machine Power Management System	Lake Drive School	1,180	0.00	0	\$180	\$0	\$180	\$210	\$0	\$210	0.9	0
Install Vending Machine Power Management System	Mountain Lakes High School	5,890	0.00	0	\$895	\$0	\$895	\$868	\$0	\$868	1.0	2
Install Vending Machine Power Management System	Wildwood Elementary School	1,180	0.00	0	\$680	\$0	\$680	\$190	\$0	\$190	3.6	0
Install Vending Machine Power Management System	Briarcliff Middle School	1,180	0.00	0	\$680	\$0	\$680	\$170	\$0	\$170	4.0	0
Install Vending Machine Power Management System					\$2,435		\$2,435	\$1,438		\$1,438	1.7	
Install Computer Power Management System	Briarcliff Middle School	3,840	0.00	0	\$750	\$0	\$750	\$564	\$0	\$564	1.3	1
Install Computer Power Management System	Mountain Lakes High School	3,390	0.00	0	\$1,150	\$0	\$1,150	\$490	\$0	\$490	2.3	1
Install Computer Power Management System	Wildwood Elementary School	2,560	0.00	0	\$1,500	\$0	\$1,500	\$400	\$0	\$400	3.8	1
Install Computer Power Management System					\$3,400		\$3,400	\$1,454		\$1,454	2.3	
Upgrade Heat Pumps SEER	Lake Drive School	15,070	0.00	0	\$53,250	\$1,110	\$1,690	\$2,641	\$0	\$2,641	0.6	5
Upgrade Heat Pumps SEER	Briarcliff Middle School	7,419	0.00	0	\$47,136	\$1,260	\$1,940	\$1,089	\$0	\$1,089	1.8	2
Upgrade Heat Pumps SEER	Mountain Lakes High School	425	0.00	0	\$8,590	\$180	\$240	\$63	\$0	\$63	3.8	0
Upgrade Heat Pumps SEER	Wildwood Elementary School	1,156	0.00	0	\$10,380	\$550	\$8,430	\$183	\$0	\$183	46.1	0
Upgrade Heat Pumps SEER					\$12,300		\$12,300	\$3,975		\$3,975	3.1	
Prevent Simultaneous Heating and Cooling	Mountain Lakes High School	2,100	0.00	112	\$1,600	\$0	\$1,600	\$474	\$0	\$474	3.4	1
Prevent Simultaneous Heating and Cooling					\$1,600		\$1,600	\$474		\$474	3.4	
Steam Trap Survey	Briarcliff Middle School	0	0.00	1,660	\$6,740	\$0	\$6,740	\$1,850	\$0	\$1,850	3.6	10
Steam Trap Survey					\$6,740		\$6,740	\$1,850		\$1,850	3.6	
Install Weatherstripping on Exterior Doors	Mountain Lakes High School	961	0.00	780	\$4,200	\$0	\$4,200	\$1,300	\$0	\$1,300	3.2	5

MOUNTAIN LAKES BOE - ECM Summary by payback

Energy Conservation Measures (ECM)	Buildings	Energy Savings		Gross Installation Costs*	Rebates/Incentive	Net Implementation Costs	Annual Oper. Cost Savings		Total Annual Cost Savings	Simple Pay Back	CO2 Savings (lbs)
		kWh	Therms				Annual Energy Cost Savings	Annual Oper. Cost Savings			
Install Weatherstripping on Exterior Doors	Wildwood Elementary School	820	0.00	\$1,400	\$0	\$1,400	\$250	\$0	\$250	5.6	1
Install Weatherstripping on Exterior Doors	Wildwood Elementary School	131,400	0.00	\$66,100	\$6,020	\$56,600	\$1,550	\$0	\$1,550	3.6	43
Lighting Upgrades	Lake Drive School	76,193	0.00	\$48,560	\$7,280	\$41,280	\$13,350	\$0	\$13,350	3.1	25
Lighting Upgrades	Briarcliff Middle School	61,953	0.00	\$40,203	\$4,780	\$35,423	\$9,107	\$0	\$9,107	3.9	20
Lighting Upgrades	Mountain Lakes High School	123,640	0.00	\$109,450	\$9,300	\$100,150	\$18,180	\$0	\$18,180	5.5	41
Lighting Upgrades	Lake Drive School	5,550	0.00	\$3,250	\$0	\$3,250	\$970	\$0	\$970	3.4	2
Replacing Window AC units	Wildwood Elementary School	3,416	0.00	\$3,500	\$0	\$3,500	\$540	\$0	\$540	6.5	1
Replacing Window AC units	Mountain Lakes High School	1,200	0.00	\$1,250	\$0	\$1,250	\$180	\$0	\$180	6.9	0
Replacing Window AC units	Wildwood Elementary School	25,400	0.00	\$19,000	\$0	\$19,000	\$4,000	\$0	\$4,000	4.8	8
Programmable Thermostats	Lake Drive School	25,530	0.00	\$23,200	\$0	\$23,200	\$4,470	\$0	\$4,470	5.2	8
Programmable Thermostats	Briarcliff Middle School	22,980	0.00	\$17,736	\$0	\$17,736	\$3,320	\$0	\$3,320	5.3	7
Programmable Thermostats	Wildwood Elementary School	13,950	0.00	\$7,000	\$0	\$7,000	\$2,050	\$0	\$2,050	3.4	5
Upgrade Kitchen Appliances to Energy Star Equipment	Mountain Lakes High School	25,460	0.00	\$24,800	\$0	\$24,800	\$3,750	\$0	\$3,750	6.6	8
Upgrade Kitchen Appliances to Energy Star Equipment	Lake Drive School	1,130	0.00	\$4,990	\$0	\$4,990	\$198	\$0	\$198	25.2	0
Upgrade Kitchen Appliances to Energy Star Equipment	Mountain Lakes High School	1,530	0.00	\$3,260	\$240	\$3,020	\$226	\$0	\$226	6.1	1
Premium Efficiency Motors	Wildwood Elementary School	110	0.00	\$2,000	\$100	\$1,900	\$20	\$0	\$20	40.0	0
Premium Efficiency Motors	Mountain Lakes High School	2,305	0.00	\$12,700	\$0	\$12,700	\$1,509	\$0	\$1,509	8.4	5
Demand Control Ventilation	Mountain Lakes High School	1,510	0.00	\$2,340	\$0	\$2,340	\$220	\$0	\$220	10.6	0
Walk-In Cooler / Freezer Fan Controls	Lake Drive School	0	0.00	\$359,210	\$2,000	\$357,210	\$2,510	\$0	\$2,510	7.0	5
Walk-In Cooler / Freezer Fan Controls	Wildwood Elementary School	0	0.00	\$396,340	\$5,000	\$391,340	\$4,960	\$0	\$4,960	10.5	23
Upgrade to Condensing Boiler	Mountain Lakes High School	0	0.00	\$753,370	\$2,900	\$750,470	\$10,400	\$0	\$10,400	11.9	41
Upgrade to Condensing Boiler	Lake Drive School	1,620	0.00	\$13,530	\$790	\$12,740	\$283	\$0	\$283	4.3	1
Upgrade Air Handling Units (AHUs) SEER	Mountain Lakes High School	3,930	0.00	\$204,980	\$2,370	\$202,610	\$579	\$0	\$579	6.3	1
Upgrade Air Handling Units (AHUs) SEER	Wildwood Elementary School	8,009	0.00	\$63,655	\$5,610	\$58,045	\$1,270	\$0	\$1,270	34.5	3
Upgrade Air Handling Units (AHUs) SEER	Wildwood Elementary School	41,760	0.00	\$190,213	\$0	\$190,213	\$11,000	\$0	\$11,000	17.3	0
Install Building Management System	Mountain Lakes High School	36,333	0.00	\$376,230	\$0	\$376,230	\$9,300	\$0	\$9,300	40.5	0
Install Building Management System	Mountain Lakes High School	1,780	0.00	\$9,660	\$1,260	\$8,400	\$180	\$0	\$180	46.7	0
Booster Pump Fuel switch on Kitchen Dishwasher	Mountain Lakes High School	2,700	0.00	\$11,040	\$0	\$11,040	\$240	\$0	\$240	46.0	0
Booster Pump Fuel switch on Kitchen Dishwasher	Mountain Lakes High School	671	0.00	\$90,000	\$0	\$90,000	\$420	\$0	\$420	46.3	5
Install Boiler Controls	Mountain Lakes High School	850	0.00	\$1,400	\$0	\$1,400	\$1,400	\$0	\$1,400	64.3	5

MOUNTAIN LAKES BOE - ECM Summary by payback

Energy Conservation Measures (ECM)	Buildings	Energy Savings		Gross Installation Costs*	Rebates/Incentive	Net Implementation Costs	Annual Energy Cost Savings		Simple Pay Back	CO2 Savings (lbs)	
		kWh	Therms				Annual Energy Cost Savings	Annual Oper. Cost Savings			
Initial Boiler Controls						\$90,000	\$1,400		\$4.3		
Upgrade Windows	Mountain Lakes High School	8,552	6,680	\$1,307,590	\$0	\$1,307,590	\$11,020	\$0	118.7	42	
Upgrade Windows	Wildwood Elementary School	2,160	1,680	\$625,870	\$0	\$625,870	\$2,422	\$0	258.4	11	
Upgrade Windows						\$1,383,460	\$13,442		143.8		
Totals	TOTALS	678,467	29,044	4,915,878	53,730	3,225,379	147,393	0	147,393	21.9	394

Replace Firetube or Cast Iron Boilers with high efficiency modular condensing boilers

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$0.000
Price of Electricity, \$/kWh	\$0.175
4. Price of the Demand of Electricity, \$/kW/mon	\$0.000
Price of Natural Gas, \$/therm	\$3.136

	Existing Condition	Proposed System	Savings
Boiler Plant Capacity, kBTU	4,000	4,000	
Hours of Operation	4,048	4,048	
Seasonal Efficiency	81%	88%	8%
Annual Gas Consumption, therms	2,000	1,201	799
Annual Cost and Savings, \$	\$6,272	\$3,766	\$ 2,506

1. Assume the boilers have a temperature reset schedule where the hot water is supplied at 180F/160F when it is 0F/40F outside.

SAVINGS FROM REPLACING WINDOW AC UNITS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.175
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$3.136

	Existing Condition	Proposed System	Savings
Number of Units	13	13	
Capacity per Unit, Tons	0.8	0.8	
Total Capacity, Tons	10	10	
Assumed Efficiency, SEER	8.0	10.1	
Total Hours of Normal Operation, hrs	636	636	
Cooling Load Factor	100%	100%	
Annual Cooling Production, ton-hours	6,614	6,614	
Annual Cooling Load, kBTU	79,373	79,373	
Annual Peak Demand Reduction (kW)	15.6	12.4	3.24
Annual Electrical Consumption, kWh	14,882	9,337	5,545
Annual Cost and Savings, \$	\$ 2,608	\$ 1,636	\$ 972

1. Assume existing systems runs all occupied hours when outside air temperature (OAT) is above 65F from Monday through Friday.
2. Both conditions are simulated with non-programmable thermostats.
3. Load factor calculation represents the percentage of time when the unit operates at full load.
4. It is assumed that the old systems have a derated efficiency of 8 SEER.
5. Assume the new units have an efficiency of 10.1 EER.
6. No rebates or other financial incentives were available for this measure

VENDING MACHINE POWER MANAGEMENT SYSTEM

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.175 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$3.136 |

	Existing Condition	Proposed System	Savings
Soda Machine Power Consumption	100%	56%	
Run Hours	8,760	8,760	
Annual Energy Consumption (kWh)	2,102	925	1,177
Annual Cost and Savings, \$	\$ 368	\$ 162	\$ 206

1. Run hours based on fan motors being run 8760 hrs

2. Sample Calculations Below

Vending Machine Count	1
Annual Run-Time Factor	60%
VendMiser Installation Savings	0
Annual Savings %	56%
Annual Energy Savings	\$206

3. No rebates or other financial incentives were available for this measure

Set Point Optimization - Server Room

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.175 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$3.136 |

	Existing Condition	Proposed System	Savings
Space Cooling Temperature Setting	70	77	
Annual Electric Savings (kWh)	593	0	593
Annual Cost and Savings, \$	\$ 104	\$ -	104

- Daily run hours are based on 180 days, 9 hour days
- See Sample Calculations below

Estimated Current Average Zone Summer Setpoint	Proposed Zone Summer Setpoint	Summer Bin Hours	Occupied Hours Load Factor	CC Load (Ton-Hrs/year)	CC Load (DX kWh)
70	77	1620	75%	765	593

- There is no demand reduction for this measure
- No rebates or other financial incentives were available for this measure

Replace aging AHUs with higher efficiency units

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rate) \$0.175
- 4. Price of the Demand of Electricity, \$/kW/mo \$0.000
- 5. Price of Natural Gas, \$/therm \$3.136

	Existing Condition	Proposed System	Savings
Total Tons	10	10	
SEER	10.1	12.3	
Annual Run Hours	760	760	
Annual kWh	9,030	7,415	1,615
Annual Cost and Savings, \$	\$ 1,582	\$ 1,299	\$ 300

- 1. Run hours based on bin data and time of day factor.
- 2. See Sample Calculations below

Tag	Tons	Run Hrs	Standard SEER Btu / Wh	Hi Eff SEER Btu / Wh	kWh Saved	Annual Savings	Incremental Cost
AUDITORIUM	10	760	10.1	12.3	1615	\$ 300	\$ 2,000

- 3. ASHRAE 90.1-1989 Referenced for baseline SEER/EER
- 4. Proposed SEER/EER Ratings taken from Lennox Strategos Series

Replace aging Heat Pumps with higher efficiency units

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rat) \$0.175
- 4. Price of the Demand of Electricity, \$/k \$0.000
- 5. Price of Natural Gas, \$/therm \$3.136

	Existing Condition	Proposed System	Savings
Total Tons	14	14	
SEER	13.0	17.0	
Annual Run Hours	760	760	
Annual kWh	64,055	48,983	15,072
Annual Cost and Savings, \$	\$ 11,225	\$ 8,584	\$ 2,600

- 1. Run hours based on bin data and time of day factor.
- 2. See Sample Calculations below

Tag	Tons	Run Hrs	Standard SEER Btu / Wh	Hi Eff SEER Btu / Wh	kWh Saved	Annual Savings	Incremental Cost
Library	3	4,956	13.0	17.0	3229	\$ 566	\$ 600
Office	3	4,956	13.0	17.0	3229	\$ 566	\$ 600
Office	3	4,956	13.0	17.0	3229	\$ 566	\$ 600

- 3.. ASHRAE 90.1-1989 Referenced for baseline SEER/EER
- 4. Proposed SEER/EER Ratings taken from Carrier Air Cooled Heat Pumps

ENERGY STAR/ CEE TIER I - REFRIGERATOR/FREEZER UPGRADE

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.175
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$3.136

		Existing Condition	Proposed System
Single Door Refrigerator (24 cu ft)	Total Annual Energy Consumption (kWh)	2,102	971
Quantity		1	1
Single Door Freezer (24 cu ft)	Total Annual Energy Consumption (kWh)	4,519	4,008
Quantity		1	1
Single Door Refrigerator (24 cu ft)	Total Annual Energy Consumption (kWh)	-	-
Quantity		0	0
Double Door Freezer (44 cu ft)	Total Annual Energy Consumption (kWh)	-	-
Quantity		0	0
Total Annual Energy Savings		2,102	971
Annual Cost and Savings, \$		\$ 368	\$ 170

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary and other factors.
2. No rebates or other financial incentives were available for this measure

SAVINGS FROM PROGRAMMABLE THERMOSTATS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
1. Price of Electricity, \$/kWh (blended rate)	\$0.175
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$3.136

	Existing Condition	Proposed	Savings
Cooling Capacity, Tons	44	44	
Average Efficiency, EER	10.2	10.2	
Estimated Total Supply Fan Volume, cfm	22,300	22,300	
Estimated Total Supply Fan Power, bhp	11	11	
Wkday Occupied Run Hours when OAT > 65F, hrs	1,025	1,025	
Total Hours of Normal Operation, hrs	1,417	636	
Cooling Load Factor (OAT >65F)	80%	80%	
Unoccupied Setback Run Hours when OAT > 75F, hrs		228	
Total Hours of Setback Operation, hrs	-	228	
Cooling Load Factor (OAT >75F)		80%	
Total Run Hours	1,417	864	
Annual Cooling Production, ton-hours	49,595	30,240	
Annual Cooling Load, kBTU per Unit	595,140	362,880	
Annual Fan Electrical Consumption, kWh	7,080	4,317	
Annual Cooling Electrical Consumption, kWh	58,347	35,576	
Total Annual Electrical Demand, kW	512	512	-
Total Annual Electrical Consumption, kWh	65,427	39,894	25,534
Annual Cost and Savings for All Units, \$	\$ 11,466	\$ 6,991	\$ 4,475

1. Assume existing systems run all hours when outside air temperature is above 65F.
2. Assume the proposed systems operate during occupied hours when the outside air temperature (OAT) is above 65F and during unoccupied hours when the OAT is above 75F.
3. Load factor calculation represents the percentage of time when the units operate at full load during the operation schedule.
4. It is assumed that all heatpump units run at a combined derated efficiency of 8 EER.
5. There is no demand reduction for this measure
6. No rebates or other financial incentives were available for this measure

VENDING MACHINE POWER MANAGEMENT SYSTEM
--

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Soda Machine Power Consumption	100%	56%	
Run Hours	8,760	8,760	
Annual Energy Consumption (kWh)	2,102	925	1,177
Annual Cost and Savings, \$	\$ 332	\$ 146	\$ 186

1. Run hours based on fan motors being run 8760 hrs
2. Sample Calculations Below

Vending Machine Count	1
Annual Run-Time Factor	60%
VendMiser Installation Savings	0
Soda Machine Power Consumption, kw	0.40
Annual Savings %	56%
Annual Energy Savings	\$186

3. No rebates or other financial incentives were available for this measure

Replace Firetube or Cast Iron Boilers with high efficiency modular condensing boilers

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
Price of Electricity, \$/kWh	\$0.158
4. Price of the Demand of Electricity, \$/kW/mo	\$0.000
Price of Natural Gas, \$/therm	\$1.240

	Existing Condition	Proposed System	Savings
Boiler Plant Capacity, kBTU	10,248	6,000	
Hours of Operation	4,048	4,048	
Seasonal Efficiency	81%	88%	8%
Annual Gas Consumption, therms	10,000	5,998	4,002
Annual Cost and Savings, \$	\$12,404	\$7,439	\$ 4,964

1. Assume the boilers have a temperature reset schedule where the hot water is supplied at 180F/160F when it is 0F/40F outside.

SAVINGS FROM PREMIUM EFFICIENCY MOTORS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.158
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.240

TAG	LOCATION	SERVICES	HP	RPM	ESTIMATED RUN TIME		FULL LOAD NOMINAL EFFICIENCY (%)		ELECTRIC CONSUMPTION (kWh)		SAVINGS		Average Cost	NJCE RATE	Peak Demand Reduction
					AVG HRS	LOAD FACTOR	EXISTING	PROPOSED	EXISTING	PROPOSED	kWh	\$	\$	\$	kW
HW-1	BOILER MER	PERIM HOT WATER	5	1,800	1,469	50%	87.5%	89.5%	2,505	2,449	56	\$ 9	\$ 525	\$ 54	0.1
HW-1	BOILER MER	PERIM HOT WATER	5	1,800	1,469	50%	87.5%	89.5%	2,505	2,449	56	\$ 9	\$ 525	\$ 54	0.1
TOTAL											112	\$ 18	\$ 1,050	\$ 108	0.2

1. It is assumed that the breakhorse power of all motors is 80% of the nameplate horsepower.
2. Only the major motors were sampled for this calculation.
3. Run hours base on occupied hours below 55F.

SAVINGS FROM REPLACING WINDOW AC UNITS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.158
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.240

	Existing Condition	Proposed System	Savings
Number of Units	14	14	
Capacity per Unit, Tons	0.8	0.8	
Total Capacity, Tons	11	11	
Assumed Efficiency, SEER	8.0	10.1	
Total Hours of Normal Operation, hrs	978	978	
Cooling Load Factor	100%	100%	
Annual Cooling Production, ton-hours	10,954	10,954	
Annual Cooling Load, kBTU	131,443	131,443	
Annual Peak Demand (kW)	16.80	13.31	3.49
Annual Electrical Consumption, kWh	16,430	13,014	3,416
Annual Cost and Savings, \$	\$ 2,598	\$ 2,058	\$ 540

1. Assume existing systems runs all year when outside air temperature (OAT) is above 65F from Monday through Friday.
2. Both conditions are simulated with non-programmable thermostats.
3. Load factor calculation represents the percentage of time when the unit operates at full load.
4. It is assumed that the old systems have a derated efficiency of 8 SEER.
5. Assume the new units have an efficiency of 10.1 EER.
6. No rebates or other financial incentives were available for this measure

Time of Day Optimization

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.158
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.240

	Existing Condition	Proposed System	Savings
Annual Run Hours	2,160	1,440	720
Annual Electric Use (kWh)	53,706	35,804	17,902
Annual Natural Gas Use (therms)	1,300	866	433
			-
Annual Cost and Savings, \$	\$ 10,103	\$ 6,735	\$ 3,400

1. Daily run hours are reduced from 12 hours to 8 hours.

3. See Sample Calculations Below

Unit	Area Served	CFM	Load Factor	Existing TOD Factor	Proposed TOD Factor	Estimated Savings
Trane	4TCC3018A10000AA	2000	0.75	0.25	0.16	\$ 198
Carrier	48HJE007	2300	0.75	0.25	0.16	\$ 228
Carrier	CAC042HAC	1600	0.75	0.25	0.16	\$ 158
Carrier	38HD6024	1600	0.75	0.25	0.16	\$ 158
Lennox	GCS16-311-75-5P	4000	0.75	0.25	0.16	\$ 396
Trane	YCD036	1300	0.75	0.25	0.16	\$ 129

Hours of Operation	On	Off	Hrs/Day
Existing	7	19	12
Proposed	7	15	8

3. There is no demand reduction for this measure

4. No rebates or other financial incentives were available for this measure

Set Point Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Space Cooling Temperature Setting	70	75	\$800
Space Heating Temperature Setting	75	70	\$3,600
Annual Electric Savings (kWh)	5,204		5,204
Annual Gas Savings (Therms)	2,697		2,697
Annual Cost and Savings, \$			\$ 4,400

1. Daily run hours are based on 180 days, 9 hour days
2. There is no demand reduction for this measure
3. No rebates or other financial incentives were available for this measure

Holiday Time of Day Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Annual Holiday Run Hours	204	20	184
Annual Electrical Use (kWh)	11,542	1,049	10,492
Annual Natural Gas Use (therms)	123	11	112
Annual Cost and Savings, \$	\$ 1,977	\$ 180	\$ 1,797

Notes:

- 1) Savings based on observation of no Holiday schedule programmed into the BMS.
- 2) Savings represents shutting down the units during 17 observed holidays.

Exhaust Fan Time of Day Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Annual Run Hours	4,320	2,700	1,620
Annual Electric Use (kWh)	17,399	10,874	8,156
			-
Annual Cost and Savings, \$	\$ 2,751	\$ 1,719	\$ 1,032

- Daily run hours are reduced from 24 hours to 1 hours.
- Assumed Fans are equipped with 3/4 HP Motors
- See Sample Calculations Below

Unit	Area Served	CFM	Load Factor	Existing TOD Factor	Proposed TOD Factor	Estimated Savings
6 @ EF - 1	General Exhaust	1,998	0.75	4320	2700	\$ 286
28 @ EF - 2	General Exhaust	7	0.75	4320	2700	\$ 1,003

- Daily run hours are reduced from 24 hours to 15 hours.

Hours of Operation	On	Off	Hrs/Day	Days/Year
Existing	12 Noon	12 Midnight	24	180
Proposed	6 AM	9 PM	15	180

- There is no demand reduction for this measure
- No rebates or other financial incentives were available for this measure

SAVINGS FROM WEATHERSTRIPPING DOORS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.158
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.240

	Existing Condition	Proposed System	Savings
Number of Doors	4	4	
Estimated Infiltration Rate per Door, CFM	106	21	
Annual Cooling Infiltration Hours, OAT > 80F	800	800	
Annual Heating Infiltration Hours, OAT < 55F	500	500	
Annual Cooling Load, kBTU	9,513	1,903	
Annual Cooling Electrical Consumption, kWh	1,023	205	818
Annual Heating Load, kBTU	10,291	1,875	
Annual Heating Natural Gas Consumption, therms	121.07	22.06	99
Annual Cost and Savings, \$	\$ 312	\$ 60	\$ 252

1. Infiltration rate was calculated according to ASHRAE Fundamentals 2005 Door Leakage Rate Equation F27.12
2. Estimated hours of infiltration was based on all hours below 55F and above 80F for the region.
3. It is assumed that each door has a leakage area of 54 square inches (18 linear feet by 0.25 in). Vestibule doors are not included.
4. A 60% load factor was used when calculating the existing leakage rate.
5. Assume all AHUs have an supply air temperature of 55F in the summer and 80F in the winter.
6. The average outside air temperature above 80F during the year is 81. The average outside air temperature below 55F is 35.
7. Assume the cooling plant has an efficiency of 1.29 kw/ton and the natural gas fired heating units have an efficiency of 0.85.
8. New weatherstripping is assumed to reduce infiltration by 80%.
9. There is no demand reduction for this measure
10. No rebates or other financial incentives were available for this measure

Replace aging AHUs with higher efficiency units

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Total Tons	47	47	
SEER	11.5	13.4	
Annual Run Hours	760	760	
Annual kWh	41,364	33,355	8,009
Annual Cost and Savings, \$	\$ 6,540	\$ 5,273	\$ 1,300

1. Run hours based on bin data and time of day factor.
2. See Sample Calculations below

Tag	Tons	Run Hrs	Standard SEER Btu / Wh	Hi Eff SEER Btu / Wh	kWh Saved	Annual Savings	Incremental Cost
Nesbitt	20	760	9.5	12.6	4724	\$ 1,494	\$ 8,000
Carrier	4	760	13.0	14.3	255	\$ 40	\$ 800
Trane	3	760	13.0	14.3	191	\$ 30	\$ 600
Carrier	6	760	10.1	12.3	969	\$ 153	\$ 1,200
Carrier	4	760	13.0	14.3	255	\$ 81	\$ 1,600
Carrier	10	760	10.1	12.3	1615	\$ 255	\$ 2,000

- 3.. ASHRAE 90.1-1989 Referenced for baseline SEER/EER
4. Proposed SEER/EER Ratings taken from Lennox Strategos Series

Replace aging Heat Pumps with higher efficiency units

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Total Tons	7	7	
SEER	13.0	17.0	
Annual Run Hours	760	760	
Annual Peak Demand (kW)	6.5	4.9	1.52
Annual kWh	4,911	3,755	1,155
Annual Cost and Savings, \$	\$ 776	\$ 594	\$ 200

1. Run hours based on bin data and time of day factor.
2. See Sample Calculations below

Tag	Tons	Run Hrs	Standard SEER Btu / Wh	Hi Eff SEER Btu / Wh	kWh Saved	Annual Savings	Incremental Cost
HP 1	4	760	13.0	17.0	660	\$ 104	\$ 800
HP 2	3	760	13.0	17.0	495	\$ 78	\$ 600

3. ASHRAE 90.1-1989 Referenced for baseline SEER/EER
4. Proposed SEER/EER Ratings taken from Carrier Air Cooled Heat Pumps

Verdiem Computer Plug Load Management

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.158
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.240

	Existing Condition	Proposed System	Savings
Number of WS/PCs	20	20	0
Annual Electric Savings (kWh)	2,560	0	2,560
Annual Cost and Savings, \$	\$ 405	\$ -	\$ 405

1. Estimated 25 workstations
2. Estimated 128 kWh savings per workstation / PC
3. There is no demand reduction for this measure
4. No rebates or other financial incentives were available for this measure

HEATING FUEL SWITCH

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.158 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.240 |

	Existing Condition	Proposed System	Savings
Annual Op Cost	\$ 686	\$ 216	
Run Hours	3,470	3,470	
Annual Electric Consumption (kWh)	4,338		4,338
Annual Gas Consumption (therms)		174	(174)
Annual Cost and Savings, \$	\$ 686	\$ 216	\$ 470

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary based on use and other factors.
3. No rebates or other financial incentives were available for this measure
4. Combined Electric Kettle and Steamer Capacity estimated 45 kW

SAVINGS FROM PROGRAMMABLE THERMOSTATS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
1. Price of Electricity, \$/kWh (blended rate)	\$0.158
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.240

	Existing Condition	Proposed	Savings
Cooling Capacity, Tons	50	50	
Average Efficiency, EER	10.3	10.3	
Estimated Total Supply Fan Volume, cfm	18,700	18,700	
Estimated Total Supply Fan Power, bhp	9	9	
Wkday Occupied Run Hours when OAT > 65F, hrs	1,025	1,025	
Total Hours of Normal Operation, hrs	1,417	636	
Cooling Load Factor (OAT >65F)	80%	80%	
Unoccupied Setback Run Hours when OAT > 75F, hrs		228	
Total Hours of Setback Operation, hrs		228	
Cooling Load Factor (OAT >75F)		100%	
Total Run Hours	1,417	864	
Annual Cooling Production, ton-hours	56,680	36,840	
Annual Cooling Load, kBTU per Unit	680,160	442,080	
Annual Fan Electrical Consumption, kWh	5,937	3,620	
Annual Cooling Electrical Consumption, kWh	65,928	42,851	
Total Annual Electrical Demand, kW	549	549	-
Total Annual Electrical Consumption, kWh	71,866	46,471	25,394
Annual Cost and Savings for All Units, \$	\$ 11,362	\$ 7,347	\$ 4,015

1. Assume existing systems run all hours when outside air temperature is above 65F.
2. Assume the proposed systems operate during occupied hours when the outside air temperature (OAT) is above 65F and during unoccupied hours when the OAT is above 75F.
3. Load factor calculation represents the percentage of time when the units operate at full load during the operation schedule.
4. It is assumed that all heatpump units run at a combined derated efficiency of 8 EER.
5. There is no demand reduction for this measure
6. No rebates or other financial incentives were available for this measure

Replace Firetube or Cast Iron Boilers with high efficiency modular condensing boilers

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System	Savings
Boiler Plant Capacity (kBTU)	26,000	18,000	
Hours of Operation	1,956	1,956	
Seasonal Efficiency	81%	88%	8%
Annual Gas Consumption (Therms)	29,471	22,406	7,065
Annual Cost and Savings, \$	43,382	32,982	\$ 10,400

1. Assume the boilers have a temperature reset schedule where the hot water is supplied at 180F/160F when it is 0F/40F outside.

Upgrade Boiler Controls, Install fully metered control system, install VFD on FD Fan Motor

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System	Savings
Boiler Plant Capacity (Therms)	26,000	18,000	
Hours of Operation	1,956	1,956	
Average Position (Vortex - Existing, VFD - Proposed)	58%	35%	23%
Annual Electrical Consumption (kWh)	1,693	1,021	671
Annual Natural Gas Consumption (Therms)	29,471	28,587	884
Annual Cost and Savings, \$	\$43,631	\$42,231	\$ 1,400



SAVINGS FROM PREMIUM EFFICIENCY

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rate) \$0.147
- 4. Price of the Demand of Electricity, \$/kW/month \$0.000
- 5. Price of Natural Gas, \$/therm \$1.472

TAG	LOCATION	SERVICES	HP	RPM	ESTIMATED RUN TIME		FULL LOAD NOMINAL EFFICIENCY (%)	
					AVG HRS	LOAD FACTOR	EXISTING	PROPOSED
P-6	BOILER MER	PERIM HOT WATER	7.5	1,800	1,659	100%	84.0%	91.0%
P-7	BOILER MER	PERIM HOT WATER	7.5	1,800	1,659	100%	84.0%	91.0%
P-8	BOILER MER	PERIM HOT WATER	7.5	1,800	1,659	25%	84.0%	91.0%

- 1. Existing equipment data listed in italics were estimated due to unavailable information.
- 2. It is assumed that the breakhorse power of all motors is 80% of the nameplate horsepower.
- 3. Only the major motors were sampled for this calculations.
- 4. Run hours base on winter bin hours

MOTORS

ELECTRIC CONSUMPTION (kWh)		SAVINGS		Avoided Cost	NJCE REBATE	Peak Demand Reduction
EXISTING	PROPOSED	kWh	\$	\$	\$	kW
8,840	8,160	680	\$ 100	\$ 675	\$ 81	0.41
8,840	8,160	680	\$ 100	\$ 675	\$ 81	0.41
2,210	2,040	170	\$ 25	\$ 675	\$ 81	0.41
TOTAL		1,530	\$ 226	\$ 2,025	\$ 243	1.2

SAVINGS FROM REPLACING WINDOW AC UNITS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System	Savings
Number of Units	5	5	
Capacity per Unit, Tons	0.8	0.8	
Total Capacity, Tons	4	4	
Assumed Efficiency, SEER	8.0	10.1	
Total Hours of Normal Operation, hrs	978	978	
Cooling Load Factor	100%	100%	
Annual Cooling Production, ton-hours	3,912	3,912	
Annual Cooling Load, kBTU	46,944	46,944	
Annual Peak Demand Reduction (kW)	6	5	1.25
Annual Electrical Consumption, kWh	5,868	4,648	1,220
Annual Cost and Savings, \$	\$ 865	\$ 685	\$ 180

1. Assume existing systems runs all occupied hours when outside air temperature (OAT) is above 65F from Monday through Friday
2. Both conditions are simulated with non-programmable thermostats.
3. Load factor calculation represents the percentage of time when the unit operates at full load.
4. It is assumed that the old systems have a derated efficiency of 8 SEER.
5. Assume the new units have an efficiency of 10.1 EER.
6. No rebates or other financial incentives were available for this measure

Time of Day Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Annual Run Hours	3,240	2,520	720
Annual Electric Use (kWh)	42,701	33,212	9,489
Annual Natural Gas Use (therms)	1,473	1,146	327
			-
Annual Cost and Savings, \$	\$ 8,465	\$ 6,584	\$ 1,900

- Daily run hours are reduced from 18 hours to 14 hours.
- See Sample Calculations Below

Unit	Area Served	CFM	Load Factor	Existing TOD Factor	Proposed TOD Factor	Estimated Savings
NE CLASSROOMS	ACKAGED ROOFTOP UN	2000	0.75	0.37	0.29	\$ 99
GYM LOCKER ROOM	ACKAGED ROOFTOP UN	7500	0.75	0.37	0.29	\$ 371
GYM	ACKAGED ROOFTOP UN	2000	0.75	0.37	0.29	\$ 99
PRACTICE RM	ACKAGED ROOFTOP UN	1300	0.75	0.37	0.29	\$ 64
AUDITORIUM	ACKAGED ROOFTOP UN	5200	0.75	0.37	0.29	\$ 257
OFFICE	ACKAGED ROOFTOP UN	2000	0.75	0.37	0.29	\$ 99

Hours of Operation	On	Off	Hrs/Day
Existing	5:00 AM	11:00 PM	18
Proposed	6:00 AM	8:00 PM	14

- There is no demand reduction for this measure
- No rebates or other financial incentives were available for this measure

High School
Energy Audit, January 2011
Dome-Tech Energy Advisors
Holiday Time of Day Optimization

Holiday Time of Day Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Annual Holiday Run Hours	204	20	184
Annual Electrical Use (kWh)	5,975	543	5,431
Annual Natural Gas Use (therms)	206	19	187
Annual Cost and Savings, \$	\$ 1,184	\$ 108	\$ 1,077

Set Point Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Space Cooling Temperature Setting	69-71	75	\$900
Space Heating Temperature Setting	72	70	\$1,300
Annual Electric Savings (kWh)		5,907	5,907
Annual Gas Savings (Therms)		915	915
Annual Cost and Savings, \$			\$ 2,200

1. Daily run hours are based on 180 days, 12 hour days
2. There is no demand reduction for this measure
3. No rebates or other financial incentives were available for this measure

Simultaneous Heating Cooling

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Space Cooling Temperature Setting	70-75	75	\$300
Space Heating Temperature Setting	70-75	70	\$200
Annual Electric Savings (kWh)	2,099		2,099
Annual Gas Savings (Therms)	112		112
Annual Cost and Savings, \$			\$ 500

1. Daily run hours are based on 190 days, 12 hour days
2. There is no demand reduction for this measure
3. No rebates or other financial incentives were available for this measure

Demand Control Ventilation

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rate) \$0.147
- 4. Price of the Demand of Electricity, \$/kW/month \$0.000
- 5. Price of Natural Gas, \$/therm \$1.472

	Existing Condition	Proposed System	Savings
Total (CFM)	17,000	17,000	
Average Cost Per CFM	\$0.802	\$0.620	
Estimated Electric Use (kWh)	10,141	7,836	2,305
Estimated Natural Gas Use (therms)	3,493	2,699	794
			-
Annual Cost and Savings, \$	\$ 13,634	\$ 10,534	\$ 3,100

- 1. Assumes 100% OA and a recirculating AHU for bin ranges >70
- 2. Assumes 20% OA and a recirculating AHU for bin range >70
- 3. Run hours based on bin data and time of day factor.
- 4. See Sample Calculation below

Unit	Serves	Total CFM	Current \$/CFM1	DCV \$/CFM2	Estimated Savings
AHU	Auditorium	15,000	\$ 0.80	\$ 0.62	\$ 2,735
AHU	Gym	2,000	\$ 0.80	\$ 0.62	\$ 365
Total		17,000			\$ 3,100

- 5. There is no demand reduction for this measure
- 6. No rebates or other financial incentives were available for this measure

Exhaust Fan Time of Day Optimization

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Annual Run Hours	4,320	2,700	1,620
Annual Electric Use (kWh)	29,594	18,496	11,098
Annual Cost and Savings, \$	\$ 4,364	\$ 2,727	\$ 1,636

1. Daily run hours are reduced from 24 hours to 15 hours.

2. See Sample Calculations Below

Unit	Area Served	CFM	Load Factor	Existing TOD Factor	Proposed TOD Factor	Estimated Savings
18 - EF - 1	General Exhaust	5.994	0.75	4320	2700	\$ 801
25 - EF - 2	General Exhaust	6.25	0.75	4320	2700	\$ 835

Hours of Operation	On	Off	Hrs/Day
Existing	5	23.5	18.5
Proposed	6	21	15

3. There is no demand reduction for this measure

4. No rebates or other financial incentives were available for this measure

SAVINGS FROM REPLACING WINDOW AC UNITS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System	Savings
Number of Units	5	5	
Capacity per Unit, Tons	0.8	0.8	
Total Capacity, Tons	4	4	
Assumed Efficiency, SEER	8.0	10.1	
Total Hours of Normal Operation, hrs	978	978	
Cooling Load Factor	100%	100%	
Annual Cooling Production, ton-hours	3,912	3,912	
Annual Electrical Consumption, kWh	5,868	4,648	1,220
Annual Cost and Savings, \$	\$ 865	\$ 685	\$ 180

1. Assume existing systems runs all year when outside air temperature (OAT) is above 65F from Monday through Friday.
2. Both conditions are simulated with non-programmable thermostats.
3. Load factor calculation represents the percentage of time when the unit operates at full load.
4. It is assumed that the old systems have a derated efficiency of 8 SEER.
5. Assume the new units have an efficiency of 10.1 EER.
7. No rebates or other financial incentives were available for this measure

Replace aging AHUs with higher efficiency units

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rate) \$0.147
- 4. Price of the Demand of Electricity, \$/kW/m \$0.000
- 5. Price of Natural Gas, \$/therm \$1.472

	Existing Condition	Proposed System	Savings
Total Tons	30	30	
Average SEER	12.3	13.9	
Annual Run Hours	760	760	
Annual Peak Demand Reduction (kW)	32.1	26.9	5.16
Annual kWh	24,406	20,481	3,925
Annual Cost and Savings, \$	\$ 3,599	\$ 3,020	\$ 600

- 1. Run hours based on bin data and time of day factor.
- 2. See Sample Calculations below

Tag	Tons	Run Hrs	Standard SEER Btu / Wh	Hi Eff SEER Btu / Wh	kWh Saved	Annual Savings
Modular Clsm	5	760	13.0	14.3	319	\$ 47
Office	3	760	13.0	14.3	191	\$ 28
Auditorium	13	760	9.5	12.3	2841	\$ 419
Office	4	760	13.0	14.3	255	\$ 38
Office	5	760	13.0	14.3	319	\$ 47

- 3.. ASHRAE 90.1-1989 Referenced for baseline SEER/EER
- 4. Proposed SEER/EER Ratings taken from Lennox Strategos Series

DISHWASHER BOOSTER HEATER FUEL SWITCH

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System
Annual Op Cost	\$ 398	\$ 159
Run Hours	240	240
Annual Peak Demand Reduction (kW)	45.00	0.0
Annual Electric Consumption (kWh)	2,697	
Annual Gas Consumption (therms)		108
Annual Cost and Savings, \$	\$ 398	\$ 159

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may use and other factors.
2. No rebates or other financial incentives were available for this measure
3. Existing heating capacity of the system is assumed to be 45 kW.

Savings	
	45.00
	2,697
	(108)
\$	238

vary based on

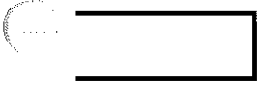
ENERGY STAR/ CEE TIER I - REFRIGERATOR/FREEZER UPGRADE

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System
Glass Door Reach-in Refrigerator (24 cu ft) Total Annual Energy Consumption (kWh)	12,992	6,500
Quantity	4	4
Total Annual Energy Savings	12,992	6,500
Annual Cost and Savings, \$	\$ 1,916	\$ 958

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary and other factors.

2. No rebates or other financial incentives were available for this measure



Savings	
6,492	
\$	960

ary based on use

ENERGY STAR / CEE TIER II - DISHWASHER

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Quantity	1	1	
Annual Peak Demand Reduction (kW)	4.7	3.2	1.53
Single Tank Conveyor, High Temp Annual Energy Consumption (kWh)	58,563	39,591	18,972
Annual Cost and Savings, \$	\$ 8,635	\$ 5,838	\$ 2,797

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary based on use and other factors.
2. Coincidence Factor for peak kW reduction taken from Maryland Public Utility Commission: Appendix A Measure Analysis Spreadsheet
3. No rebates or other financial incentives were available for this measure

VENDING MACHINE POWER MANAGEMENT SYSTEM

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Soda Machine Power Consumption	100%	56%	
Run Hours	8,760	8,760	
Annual Peak Demand Reduction (kW)	2.00	2.00	-
Annual Energy Consumption (kWh)	10,512	4,625	5,887
Annual Cost and Savings, \$	#####	\$ 682.01	\$868.01

1. Run hours based on fan motors being run 8760 hrs

2. Sample Calculations Below

Vending Machine Count	5
Annual Run-Time Factor	60%
VendMiser Installation Savings	0
Soda Machine Power Consumption, kw	0.40
Annual Savings %	56%
Annual Energy Savings	\$868

3. No rebates or other financial incentives were available for this measure

WALK-IN FREEZER & COOLER EVAPORATOR FAN CONTROL

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System	Savings
Evaporator Fan Savings	100%	35%	
Compressor Operations Savings	100%	80%	
Cost to Remove Evap Fan Heat Load	\$ 137	\$ 110	
Annual Op Cost	\$ 321	\$ 112	
Run Hours	8,760	8,760	
Annual Peak Demand Reduction (kW)	10.5	10.5	-
Annual Energy Consumption (kWh)	2,178	673	1,506
Annual Cost and Savings, \$	\$ 458	\$ 222	\$ 240

1. Run hours based on fan motors being run 8,760 hrs
2. See Sample Calculation Below

Box #	1	2	
Evap Coil MFR	Bally	Bally	
Evap Coil Mod #	0	0	
Evap Coil Fan Qty	2	3	
Evap Coil Fan HP	0.1	0.1	
Compressor RLA	7.4	7.4	
Voltage	480	480	
Kw	5.2	5.2	
Run Hours	8760	8760	Total
Total kW	0.1	0.1	
Total kWh	871.3	1307.0	2178.32
Annual Op Cost	\$ 128.48	\$ 192.72	\$ 321.20
Heat Load, BTUH	339	509	Total
Compressor Efficiency, kw/ton	1.5	1.5	
Cost to Remove Evap Fan Heat Load	\$ 54.80	\$ 82.19	\$ 136.99
Annual Savings %, Evap Fans	35%	35%	Total
Annual Savings %, Compressor	80%	80%	
Annual Savings	89	133	222
Annual kWh Savings	602	903	1,506

SAVINGS FROM WEATHERSTRIPPING DOORS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.472

	Existing Condition	Proposed System	Savings
Number of Doors	12	12	
Estimated Infiltration Rate per Door, CFM	106	21	
Annual Cooling Infiltration Hours, OAT > 80F	272	272	
Annual Heating Infiltration Hours, OAT < 55F	1,469	1,469	
Annual Cooling Load, kBTU	10,881	1,941	
Annual Cooling Electrical Consumption, kWh	1,170	209	961
Annual Heating Load, kBTU	82,550	16,528	
Annual Heating Natural Gas Consumption, therms	971.17	194.45	777
Annual Cost and Savings, \$	\$ 1,602	\$ 317	\$ 1,285

- Infiltration rate was calculated according to ASHRAE Fundamentals 2005 Door Leakage Rate Equation F27.12
- Estimated hours of infiltration was based on all hours below 55F and above 80F for the region.
- It is assumed that each door has a leakage area of 45 square inches (15 linear feet by 1/4 in). Vestibule doors are not included.
- A 60% load factor was used when calculating the existing leakage rate.
- Assume all AHUs have an supply air temperature of 55F in the summer and 80F in the winter.
- The average outside air temperature above 80F during the year is 86F. The average outside air temperature below 55F is 45F.
- Assume the cooling plant has an efficiency of 1.4 kw/ton and the natural gas fired heating units have an efficiency of 80%.
- New weatherstripping is assumed to reduce infiltration by 80%.
- There is no demand reduction for this measure
- No rebates or other financial incentives were available for this measure

Verdiem Computer Plug Load Management

- | | |
|---|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/mont | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.472 |

	Existing Condition	Proposed System	Savings
Number of WS/PCs	26	26	0
Annual Electric Savings (kWh)	3,328	0	3,328
Annual Cost and Savings, \$	\$ 491		\$ 491

1. Estimated 26 workstations
2. Estimated 128 kWh savings per workstation / PC
3. There is no demand reduction for this measure
4. No rebates or other financial incentives were available for this measure

Set Point Optimization - Server Room

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rate) \$0.147
- 4. Price of the Demand of Electricity, \$/kW/moi \$0.000
- 5. Price of Natural Gas, \$/therm \$1.472

	Existing Condition	Proposed System	Savings
Space Cooling Temperature Setting	70	77	\$0
Annual Electric Savings (kWh)	3,616		3,616
Annual Cost and Savings, \$			\$ 533

- 1. Daily run hours are based on 180 days, 9 hour days
- 2. Cost per cfm for respective AC unit taken from "# Constants" sheet.
- 3. Assumed 20 CFM/Student
- 4. See Sample Calculations below

Estimated Current Average Zone Summer Setpoint	Proposed Zone Summer Setpoint	Summer Bin Hours	Occupied Hours Load Factor	CC Load (Ton-Hrs/year)	CC Load (DX kWh)	% Airflow Load Factor	CC Load (\$ / Annually)
70	77	2806	100%	4,861	3616	100%	\$ 533

- 5. There is no demand reduction for this measure
- 6. No rebates or other financial incentives were available for this measure

VENDING MACHINE POWER MANAGEMENT SYSTEM

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

	Existing Condition	Proposed System	Savings
Soda Machine Power Consumption	100%	56%	
Run Hours	8,760	8,760	
Annual Energy Consumption (kWh)	2,102	925	1,177
Annual Cost and Savings, \$	\$ 309	\$ 136	\$ 173

1. Run hours based on fan motors being run 8760 hrs
2. Sample Calculations Below

Vending Machine Count	1
Annual Run-Time Factor	60%
VendMiser Installation Savings	0
Soda Machine Power Consumption, kw	0.40
Annual Savings %	56%
Annual Energy Savings	\$173

Analysis Spreadsheet

3. No rebates or other financial incentives were available for this measure
4. Coincidence Factor for peak kW reduction taken from Maryland Public Utility Commission: Appendix A Measure Analysis Spreadsheet

Steam Trap Survey and Replacement

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

	Existing Condition	Proposed System	Savings
Annual steam trap loss, therms	1,665	0	1,665
Annual Natural Gas Cost and Savings, \$	\$ 1,854	\$ -	\$ 1,854

SAVINGS FROM REPLACING WINDOW AC UNITS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

	Existing Condition	Proposed System	Savings
Number of Units	1	1	
Capacity per Unit, Tons	0.8	0.8	
Total Capacity, Tons	1	1	
Assumed Efficiency, SEER	8.0	10.1	
Total Hours of Normal Operation, hrs	251	251	
Cooling Load Factor	100%	100%	
Annual Cooling Production, ton-hours	201	201	
Annual Cooling Load, kBTU	2,410	2,410	
Annual Peak Demand (kW)	1.20	0.95	0.25
Annual Electrical Consumption, kWh	301	239	63
Annual Cost and Savings, \$	\$ 44	\$ 35	\$ 9

1. Assume existing systems runs all year when outside air temperature (OAT) is above 65F from Monday through Friday.
2. Both conditions are simulated with non-programmable thermostats.
3. Load factor calculation represents the percentage of time when the unit operates at full load.
4. It is assumed that the old systems have a derated efficiency of 8 SEER.
5. Assume the new units have an efficiency of 10.1 EER.
6. No rebates or other financial incentives were available for this measure

Replace aging Heat Pumps with higher efficiency units

- 1. Price of #2 Fuel Oil, \$/gal \$0.000
- 2. Price of City Water, \$/1000 gallons \$4.000
- 3. Price of Electricity, \$/kWh (blended rate) \$0.147
- 4. Price of the Demand of Electricity, \$/kW \$0.000
- 5. Price of Natural Gas, \$/therm \$1.114

	Existing Condition	Proposed System	Savings
Total Tons	16	16	
SEER	13.0	17.0	
Annual Run Hours	2,135	2,135	
Annual Peak Demand Reduction (kW)	14.8	11.3	3.48
Annual kWh	31,532	24,113	7,419
Annual Cost and Savings, \$	\$ 4,630	\$ 3,541	\$ 1,100

1. Run hours based on bin data and time of day factor. Operation is for full year based on temperature above 70F.

2. See Sample Calculations below

Tag	Tons	Run Hrs	Standard SEER Btu / Wh	Hi Eff SEER Btu / Wh	kWh Saved	Annual Savings	Incremental Cost
HP 1	2	2,135	13.0	17.0	927	\$ 136	\$ 400
HP 2	3	2,135	13.0	17.0	1391	\$ 204	\$ 600
HP 3	2	2,135	13.0	17.0	927	\$ 136	\$ 400

3. ASHRAE 90.1-1989 Referenced for baseline SEER/EER

4. Proposed SEER/EER Ratings taken from Carrier Air Cooled Heat Pumps

Verdiem Computer Plug Load Management

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.114 |

	Existing Condition	Proposed System	Savings
Number of WS/PCs	30	30	0
Annual Electric Savings (kWh)	3,840	0	3,840
Annual Cost and Savings, \$	\$ 564		\$ 564

1. Estimated 25 workstations
2. Estimated 128 kWh savings per workstation / PC
3. There is no demand reduction for this measure
4. No rebates or other financial incentives were available for this measure

SAVINGS FROM PROGRAMMABLE THERMOSTATS

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
1. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

	Existing	Proposed	Savings
Cooling Capacity, Tons	39	39	
Average Efficiency, EER	10.1	10.1	
Estimated Total Supply Fan Volume, cfm	16,800	16,800	
Estimated Total Supply Fan Power, bhp	8	8	
Wkday Occupied Run Hours when OAT > 65F, hrs	1,025	1,025	
Wkday Unoccupied Run Hours when OAT > 65F, hrs	979		
Wkend Unoccupied Run Hours when OAT > 65F, hrs	802		
Total Hours of Normal Operation, hrs	1,417	636	
Cooling Load Factor (OAT >65F)	80%	80%	
Unoccupied Setback Run Hours when OAT > 75F, hrs		228	
Total Hours of Setback Operation, hrs	-	228	
Cooling Load Factor (OAT >75F)		80%	
Total Run Hours	1,417	864	
Annual Cooling Production, ton-hours	44,210	26,957	
Annual Cooling Load, kBTU per Unit	530,525	323,482	
Annual Fan Electrical Consumption, kWh	5,334	3,252	
Annual Cooling Electrical Consumption, kWh	52,527	32,028	
Total Annual Electrical Demand, kW	446	446	-
Total Annual Electrical Consumption, kWh	57,861	35,280	22,581
Annual Cost and Savings for All Units, \$	\$ 8,496	\$ 5,180	\$ 3,316

1. Assume existing systems run all hours when outside air temperature is above 65F.
2. Assume the proposed systems operate during occupied hours when the outside air temperature (OAT) is above 65F and during unoccupied hours when the OAT is above 75F.
3. Load factor calculation represents the percentage of time when the units operate at full load during the operation schedule.
4. It is assumed that all heatpump units run at a combined derated efficiency of 8 EER.
5. There is no demand reduction for this measure
6. No rebates or other financial incentives were available for this measure

DISHWASHER BOOSTER HEATER FUEL SWITCH

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

	Existing Condition	Proposed System	Savings
Annual Op Cost	\$ 262	\$ 80	
Run Hours	475	475	
Annual Electric Consumption (kWh)	1,782		1,782
Annual Gas Consumption (therms)		72	(72)
Annual Cost and Savings, \$	\$ 262	\$ 80	\$ 182

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary based on use and other factors.

2. No rebates or other financial incentives were available for this measure

ENERGY STAR/ CEE TIER I - REFRIGERATOR/FREEZER UPGRADE

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

		Existing Condition	Proposed System	Savings
Double Door Refrigerator (44 cu ft)	Total Annual Energy Consumption (kWh)	3,548	2,351	
Quantity		1	1	
Double Door Freezer (44 cu ft)	Total Annual Energy Consumption (kWh)	7,482	6,680	
Quantity		1	1	
Single Door Refrigerator (24 cu ft)	Total Annual Energy Consumption (kWh)	4,205	1,942	
Quantity		2	2	
Single Door Freezer (24 cu ft)	Total Annual Energy Consumption (kWh)	4,519	4,008	
Quantity		1	1	
Total Annual Energy Savings		12,272	8,300	3,972
Annual Cost and Savings, \$		\$ 1,802	\$ 1,219	\$ 580

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary based on use and
 2. No rebates or other financial incentives were available for this measure

ENERGY STAR / CEE TIER I - ICE MACHINE

- | | |
|--|---------|
| 1. Price of #2 Fuel Oil, \$/gal | \$0.000 |
| 2. Price of City Water, \$/1000 gallons | \$4.000 |
| 3. Price of Electricity, \$/kWh (blended rate) | \$0.147 |
| 4. Price of the Demand of Electricity, \$/kW/month | \$0.000 |
| 5. Price of Natural Gas, \$/therm | \$1.114 |

	Existing Condition	Proposed System	Savings
Quantity	1	1	
Ice Machine Annual Energy Consumption (kWh)	5,925	5,364	561
Annual Cost and Savings, \$	\$ 870	\$ 788	\$ 80

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary based on use and other factors.
 2. No rebates or other financial incentives were available for this measure

ENERGY STAR / CEE TIER II - DISHWASHER

1. Price of #2 Fuel Oil, \$/gal	\$0.000
2. Price of City Water, \$/1000 gallons	\$4.000
3. Price of Electricity, \$/kWh (blended rate)	\$0.147
4. Price of the Demand of Electricity, \$/kW/month	\$0.000
5. Price of Natural Gas, \$/therm	\$1.114

	Existing Condition	Proposed System	Savings
Quantity	1	1	
Door Type, High Temp Annual Energy Consumption (kWh)	42,817	28,867	13,950
Annual Cost and Savings, \$	\$ 6,287	\$ 4,239	\$2,048

1. This energy savings calculator was developed by the U.S. EPA and U.S. DOE and is provided for estimating purposes only. Actual energy savings may vary based on use and other factors.

2. No rebates or other financial incentives were available for this measure

WILDWOOD ELEMENTARY SCHOOL

VENDING MISERS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	VendingMisers	EA	1	179	179	500	500	679
TOTAL								\$ 679
SUB-TOTAL								679
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								679
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								679
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								679
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								679
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 679

Premium Efficiency Motors								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	5 HP Premium Eff. Motor	EA	2	510	1,020	126	252	1,272
2								
3								
4								
5								
6								
Other Estimated Implementation Costs								773
TOTAL								\$ 2,045
SUB-TOTAL								1,272
O&P								15%
ASBESTOS ABATEMENT								-
DIRECT COST								1,463
PAYMENT & PERFORMANCE BOND								2%
SUB-TOTAL								1,492
CONTINGENCY								20%
ASBESTOS CONTINGENCY								10%
SUB-TOTAL								1,790
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0%
SUB-TOTAL								1,967
INTEREST DURING CONSTRUCTION								4%
TOTAL								\$ 2,045
NJ Smart Start Rebate								\$ 108

Weatherstripping								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Replace weatherstripping around doors	ea	4	200	800	150	600	1,400
2								
3								
4								
5								
6								
Other Estimated Implementation Costs								#REF!
TOTAL								\$ 1,400

REPLACING WINDOW AC UNITS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Window AC Unit	Unit	14	200	2,800	50	700	3,500
Other Estimated Implementation Costs								
TOTAL								\$ 3,500
NJ Smart Start Rebate								
SUB-TOTAL								3,500
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								3,500
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								3,500
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								3,500
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								3,500
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 3,500

Computer Management System								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Computer Management System	Unit	20	25	500	50	1,000	1,500
Other Estimated Implementation Costs								
TOTAL								\$ 1,500
NJ Smart Start Rebate								
SUB-TOTAL								1,500
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								1,500
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,500
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,500
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								1,500
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,500

BUILDING MANAGEMENT SYSTEM

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL	
				PER UNIT	TOTAL	PER UNIT	TOTAL		
1	BMS Host Computer, Materials and Labor	ea	1	9,363	9,363	-	-	9,363	
1									
2	TOD Optimization - BMS Programming - See TOD Optimization Below	ea	1	1,600	1,600	-	-	1,600	
3	Exhaust Fan TOD - See Exhaust Fan TOD Below	ea	1	1,600	1,600	-	-	1,600	
4	Setpoint Optimization - BMS Programming - See Setpoint TOD Optimization Below	ea	1	3,200	3,200	-	-	3,200	
4	Holiday TOD Optimization - BMS Programming - See Holiday TOD Optimization Below	ea	1	1,600	1,600	-	-	1,600	
5	BMS Setup: Install sensors and controllers for RTUs - 6 points per RTU	ea	54	256	13,824	891	48,114	61,938	
5	BMS Setup: Install sensors and controllers for Exhaust Fan TOD	ea	34	256	8,704	891	30,294	38,998	
5									
5									
Other Estimated Implementation Costs								71,914	
TOTAL								\$ 190,213	
SUB-TOTAL								118,299	
O&P								15%	17,745
ASBESTOS ABATEMENT									-
DIRECT COST									136,044
PAYMENT & PERFORMANCE BOND								2%	2,721
SUB-TOTAL									138,765
CONTINGENCY								20%	27,763
ASBESTOS CONTINGENCY								10%	-
SUB-TOTAL									166,518
ASBESTOS DESIGN & AIR MONITORING, TESTING									-
IC FEE								10.0%	16,380
SUB-TOTAL									182,897
INTEREST DURING CONSTRUCTION								4%	7,316
TOTAL									\$ 190,213

Temperature Setpoint Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL	
				PER UNIT	TOTAL	PER UNIT	TOTAL		
1	BMS Programming (assumes incorporated)	Hrs	16	-	-	200	3,200	3,200	
Other Estimated Implementation Costs								-	
TOTAL								\$ 3,200	
SUB-TOTAL								3,200	
O&P								0%	-
ASBESTOS ABATEMENT									-
DIRECT COST									3,200
PAYMENT & PERFORMANCE BOND								0%	-
SUB-TOTAL									3,200
CONTINGENCY								0%	-
ASBESTOS CONTINGENCY								0%	-
SUB-TOTAL									3,200
ASBESTOS DESIGN & AIR MONITORING, TESTING									-
IC FEE								0.0%	-
SUB-TOTAL									3,200
INTEREST DURING CONSTRUCTION								0%	-
TOTAL									\$ 3,200

TOD Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	BMS Programming - See Setpoint Opt		8		-	200	1,600	1,600
2			-					-
3			-					-
4			-					-
5			-					-
6			-					-
Other Estimated Implementation Costs								-
TOTAL								\$ 1,600
SUB-TOTAL								1,600
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								1,600
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,600
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,600
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								1,600
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,600

Holiday TOD Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	BMS Programming	hrs	8		-	200	1,600	1,600
2			-					-
3			-					-
4			-					-
5			-					-
6			-					-
Other Estimated Implementation Costs								-
TOTAL								\$ 1,600
SUB-TOTAL								1,600
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								1,600
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,600
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,600
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								1,600
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,600

Exhaust Fan TOD Optimization								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	BMS Programming - See Setpoint Opt	hrs	8	-	-	200	1,600	1,600
2			-	-	-	-	-	-
3			-	-	-	-	-	-
4			-	-	-	-	-	-
5			-	-	-	-	-	-
6			-	-	-	-	-	-
Other Estimated Implementation Costs								-
TOTAL								\$ 1,600
SUB-TOTAL								1,600
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								1,600
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,600
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,600
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								1,600
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,600

Upgrade Windows								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Demolition/removal old windows	sf	1,216	-	-	1.25	1,520	1,520
2	Install dbl glazed, alum dbl hung windows	sf	1,216	400	486,400	19	23,043	509,443
3	Demolition/removal old doors	ea	-	-	-	130	-	-
4	Install dbl glazed, alum doors	ea	-	3,125	-	19	-	-
5			-	-	-	-	-	-
6			-	-	-	-	-	-
7			-	-	-	-	-	-
8			-	-	-	-	-	-
Other Estimated Implementation Costs								114,904
TOTAL								\$ 625,867

	Std Amounts for larger projects	Enter appropriate amounts for this project	
SUB-TOTAL			510,963
O&P	20%	10%	51,096
ASBESTOS ABATEMENT			-
DIRECT COST			562,060
PAYMENT & PERFORMANCE BOND	2%	0%	-
SUB-TOTAL			562,060
CONTINGENCY	20%	5%	28,103
ASBESTOS CONTINGENCY	10%	0%	-
SUB-TOTAL			590,162
ASBESTOS DESIGN & AIR MONITORING, TESTING			-
IC FEE	12%	5%	29,508
SUB-TOTAL			619,671
INTEREST DURING CONSTRUCTION	4%	1%	6,197
TOTAL			\$ 625,867
NJ SmartStart Rebate			\$ -

PROGRAMMABLE THERMOSTATS

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programmable Thermostats	EA	12	225	2,700	960	11,520	14,220
Other Estimated Implementation Costs								4,707
TOTAL								\$ 18,927
SUB-TOTAL								14,220
O&P								10% 1,422
ASBESTOS ABATEMENT								-
DIRECT COST								15,642
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								15,642
CONTINGENCY								10% 1,564
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								17,206
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0% 1,721
SUB-TOTAL								18,927
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 18,927

Condensing Boiler

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	3 MBTU High Eff Gas Boiler	ea	2	50,400	100,800	15,000	30,000	130,800
2	Demo Existing Boilers	ls	2	4,000	8,000	12,000	24,000	32,000
3	Piping Modifications	ls	2	4,000	8,000	6,000	12,000	20,000
4	Electric/Controls	ls	2	10,000	20,000	7,500	15,000	35,000
5								
6								
Other Estimated Implementation Costs								178,536
TOTAL								\$ 396,340
SUB-TOTAL								217,800
O&P								30% 65,340
ASBESTOS ABATEMENT								-
DIRECT COST								283,140
PAYMENT & PERFORMANCE BOND								2% 5,663
SUB-TOTAL								288,803
CONTINGENCY								15% 43,320
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								332,123
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								15.0% 48,969
SUB-TOTAL								381,092
INTEREST DURING CONSTRUCTION								4% 15,244
TOTAL								\$ 396,336
NJ Smart Start Rebate								\$ 6,000
Total Avoided Cost								\$ 336,336

Server Room - Temperature Setpoint Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programming	Hrs	1		-	47	47	47
Other Estimated Implementation Costs								-
TOTAL								\$ 47
SUB-TOTAL								47
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								47
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								47
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								47
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								47
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 47

Heating Fuel Switch									
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL	
				PER UNIT	TOTAL	PER UNIT	TOTAL		
1	Unit	Ea	1	800	800	400	400	1,200	
2								-	
3								-	
4								-	
5								-	
6								-	
Other Estimated Implementation Costs									
TOTAL								\$	1,200
SUB-TOTAL									1,200
O&P								0%	-
ASBESTOS ABATEMENT									-
DIRECT COST									1,200
PAYMENT & PERFORMANCE BOND								0%	-
SUB-TOTAL									1,200
CONTINGENCY								0%	-
ASBESTOS CONTINGENCY								0%	-
SUB-TOTAL									1,200
ASBESTOS DESIGN & AIR MONITORING, TESTING									-
IC FEE								0.0%	-
SUB-TOTAL									1,200
INTEREST DURING CONSTRUCTION								0%	-
TOTAL								\$	1,200

KITCHEN DISHWASHER BOOSTER PUMP								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Installation Booster Water Heaters *Includes demolition of existing, installation of gas, electrical and pipe work.	LF	50	33	1,650	-	-	1,650
2	Water Heater Booster	PMG-100	1	5,292	5,292	-	-	5,292
Other Estimated Implementation Costs								2,718
TOTAL								\$ 9,660
SUB-TOTAL								6,942
O&P								15% 1,041
ASBESTOS ABATEMENT								-
DIRECT COST								7,983
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								7,983
CONTINGENCY								10% 798
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								8,782
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0% 878
SUB-TOTAL								9,660
INTEREST DURING CONSTRUCTION								0% -
New Jersey Smart Start Rebate								-
TOTAL								\$ 9,660

SOLID DOOR COMMERCIAL REFRIGERATORS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Installation and Replacement of Solid Door Commercial Refrigerator		-		-	50	-	-
2	Energy Star Rated Commercial Refrigerator	See on the right	3	2,450	7,350		-	7,350
Other Estimated Implementation Costs								-
TOTAL								\$ 7,350
SUB-TOTAL								7,350
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								7,350
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								7,350
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								7,350
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								7,350
INTEREST DURING CONSTRUCTION								0%
New Jersey Smart Start Rebate								-
TOTAL								\$ 7,350

Heat Pump SEER Upgrade								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	2-ton Heat Pump	ea	2	4,500	9,000	795	1,590	10,590
2	3-ton Heat Pump	ea	1	5,648	5,648	690	690	6,338
3	4-ton Heat Pump	ea	1	6,294	6,294	795	795	7,089
4	5-ton Heat Pump	ea	1	6,939	6,939	860	860	7,799
5								
6								
7								
8								
								31,816
Other Estimated Implementation Costs								15,921
TOTAL COST								\$ 47,136
SUB-TOTAL								31,816
O&P								15%
ASBESTOS ABATEMENT								-
DIRECT COST								36,588
PAYMENT & PERFORMANCE BOND								2%
SUB-TOTAL								37,920
CONTINGENCY								15%
ASBESTOS CONTINGENCY								10%
SUB-TOTAL								42,918
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0%
SUB-TOTAL								47,136
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 47,136
New Jersey Smart Start Rebate								1,264
Total Avoided Cost								\$ 43,936

REPLACING WINDOW AC UNITS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Window AC Unit	Unit	1	200	200	50	50	250
Other Estimated Implementation Costs								-
TOTAL								\$ 250
NJ Smart Start Rebate								-
SUB-TOTAL								250
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								250
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								250
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								250
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								250
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 250

Verdiem Computer Management System								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Computer TOD	EA	30	25	750	-	-	750
2	Central system	Ea	1	500	500	-	-	500
3								
4								
5								
Other Estimated Implementation Costs								-
TOTAL								\$ 1,250
NJ Smart Start Rebate								-
SUB-TOTAL								1,250
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								1,250
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,250
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,250
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								1,250
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,250

PROGRAMMABLE THERMOSTATS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programmable Thermostats	EA	13	225	2,925	800	10,400	13,325
Other Estimated Implementation Costs								4,411
TOTAL								\$ 17,736
SUB-TOTAL								13,325
O&P								10%
ASBESTOS ABATEMENT								-
DIRECT COST								14,658
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								14,658
CONTINGENCY								10%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								16,123
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0%
SUB-TOTAL								17,736
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 17,736

Steam Trap Survey								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Steam Trap Survey	ea	1	0	-	4,439	4,439	4,439
2								
Other Estimated Implementation Costs								2,299
TOTAL								\$ 8,738
SUB-TOTAL								4,439
O&P								15% 666
ASBESTOS ABATEMENT								-
DIRECT COST								5,104
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								5,104
CONTINGENCY								20% 1,021
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								6,125
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0% 613
SUB-TOTAL								6,738
INTEREST DURING CONSTRUCTION								0% -
New Jersey Smart Start Rebate								-
TOTAL								\$ 6,738

SOLID DOOR COMMERCIAL REFRIGERATORS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Installation and Replacement of Solid Door Commercial Refrigerator		-		-	50	-	-
2	Energy Star Rated Commercial Refrigerator	Ea	1	2,450	2,450		-	2,450
Other Estimated Implementation Costs								-
TOTAL								\$ 2,450
SUB-TOTAL								2,450
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								2,450
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								2,450
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								2,450
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								2,450
INTEREST DURING CONSTRUCTION								0%
New Jersey Smart Start Rebate								-
TOTAL								\$ 2,450

Heat Pump SEER Upgrade								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	1-ton Heat Pump	ea	2	4,500	9,000	795	1,590	10,590
2	3-ton Heat Pump	ea	4	5,648	22,592	690	2,760	25,352
3	4-ton Heat Pump	ea	-	6,294	0	795	0	-
4	5-ton Heat Pump	ea	-	6,939	0	860	0	-
5								
6								
7								
8								
								35,942
Other Estimated Implementation Costs								17,308
TOTAL COST								\$ 53,250
SUB-TOTAL								35,942
O&P								15%
ASBESTOS ABATEMENT								-
DIRECT COST								41,333
PAYMENT & PERFORMANCE BOND								2%
SUB-TOTAL								42,160
CONTINGENCY								15%
ASBESTOS CONTINGENCY								10%
SUB-TOTAL								48,484
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0%
SUB-TOTAL								53,250
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 53,250
New Jersey Smart Start Rebate								\$ 1,106
Total Avoided Cost								\$ 50,450

AHU SEER Upgrade								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	3-ton PRTU w/ Gas Heat & Econ	ea	-	8500	-	1,000	-	-
2	4-ton PRTU w/ Gas Heat & Econ	ea	-	8,805	-	1,255	-	-
3	7.5-ton PRTU w/ Gas Heat & Econ	ea	-	5,305	-	1,740	-	-
1	10-ton PRTU w/ Gas Heat & Econ	ea	1	7,010	7,010	2,125	2,125	9,135
2	15-ton PRTU w/ Gas Heat & Econ	ea	-	9,800	-	2,200	-	-
6	20-ton PRTU w/ Gas Heat & Econ	ea	-	19,200	-	1,450	-	-
7	25-ton PRTU w/ Gas Heat & Econ	ea	-	23,500	-	1,725	-	-
8	30-ton PRTU w/ Gas Heat & Econ	ea	-	28,300	-	2,050	-	-
Other Estimated Implementation Costs								4,399
TOTAL INCREMENTAL COST								\$ 13,534
SUB-TOTAL								9,135
O&P								15% 1,370
ASBESTOS ABATEMENT								-
DIRECT COST								10,505
PAYMENT & PERFORMANCE BOND								2% 210
SUB-TOTAL								10,715
CONTINGENCY								15% 1,607
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								12,323
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0% 1,211
SUB-TOTAL								13,534
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 13,534
New Jersey Smart Start Rebate								\$ 790
Total Avoided Cost								\$ 11,534

Replacing Window Units								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Window AC Unit	Unit	13	200	2,600	50	650	3,250
Other Estimated Implementation Costs								-
TOTAL								\$ 3,250
NJ Smart Start Rebate								-
SUB-TOTAL								3,250
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								3,250
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								3,250
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								3,250
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								3,250
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 3,250

Programmable Thermostats

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programmable Thermostats	EA	17	225	3,825	800	13,600	17,425
Other Estimated Implementation Costs								5,768
TOTAL								\$ 23,193
SUB-TOTAL								17,425
O&P								10% 1,743
ASBESTOS ABATEMENT								-
DIRECT COST								19,168
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								19,168
CONTINGENCY								10% 1,917
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								21,084
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0% 2,108
SUB-TOTAL								23,193
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 23,193

Condensing Boiler

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	2 MBTU High Eff Gas Boiler	ea	2	40,200	80,400	15,000	30,000	110,400
2	Demo Existing Boilers	ls	2	4,000	8,000	12,000	24,000	32,000
3	Piping Modifications	ls	2	4,000	8,000	6,000	12,000	20,000
4	Electric/Controls	ls	2	10,000	20,000	7,500	15,000	35,000
5								
6								
Other Estimated Implementation Costs								161,814
TOTAL								\$ 359,210
SUB-TOTAL								197,400
O&P								30% 59,220
ASBESTOS ABATEMENT								-
DIRECT COST								256,620
PAYMENT & PERFORMANCE BOND								2% 5,132
SUB-TOTAL								261,752
CONTINGENCY								15% 39,263
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								301,015
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								15.0% 44,382
SUB-TOTAL								345,398
INTEREST DURING CONSTRUCTION								4% 13,816
TOTAL								\$ 359,214
NJ Smart Start Rebate								\$ 2,000
Total Avoided Cost								\$ 339,560

Server Room - Temperature Setpoint Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programming	Hrs	1		-	200	200	200
Other Estimated Implementation Costs								-
TOTAL								\$ 200
SUB-TOTAL								200
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								200
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								200
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								200
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								200
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 200

HIGH SCHOOL

VENDINGMISERS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	VendingMisers	EA	5	179	895	-	-	895
TOTAL								\$ 895
SUB-TOTAL								895
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								895
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								895
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								895
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								895
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 895

Premium Efficiency Motors								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	7 1/2	HP Prem Eff Mot	1	865	865	150	150	1,015
2	7 1/2	HP Prem Eff Mot	1	865	865	150	150	1,015
Other Estimated Implementation Costs								1,234
TOTAL								\$ 3,264
NJ Smart Start Rebate								\$ 243

KITCHEN DISHWASHER BOOSTER PUMP								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Installation Booster Water Heaters *Includes demolition of storage tank, installation of gas, electrical and pipe work.	LF	50	33	1,650	-	-	1,650
2	Water Heater Booster	PMG-200	1	6,281	6,281	-	-	6,281
Other Estimated Implementation Costs								3,105
TOTAL								\$ 11,036

KITCHEN DISHWASHER								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Installation Energy Star Kitchen Dishwasher *Includes demolition of existing dishwasher, installation of gas, electrical and pipe work.		1		-	-	-	-
2	Energy Star Dishwasher	See on the right	1	15,000	15,000	-	-	15,000
Other Estimated Implementation Costs								-
TOTAL								\$ 15,000

SOLID DOOR COMMERCIAL REFRIGERATORS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Installation and Replacement of Solid Door Commercial Refrigerator		-		-	50	-	-
2	Energy Star Rated Commercial Refrigerator	See on the right	4	2,450	9,800	-	-	9,800
Other Estimated Implementation Costs								-
TOTAL								\$ 9,800
SUB-TOTAL								9,800
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								9,800
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								9,800
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								9,800
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								9,800
INTEREST DURING CONSTRUCTION								0%
New Jersey Smart Start Rebate								-
TOTAL								\$ 9,800

Heat Pump SEER Upgrade								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	2-ton Heat Pump	ea	1	5,003	5,003	795	795	5,798
2	3-ton Heat Pump	ea	-	5,648	0	690	0	-
3	4-ton Heat Pump	ea	-	6,294	0	795	0	-
4	5-ton Heat Pump	ea	-	6,939	0	860	0	-
Other Estimated Implementation Costs								2,792
TOTAL								\$ 8,589
New Jersey Smart Start Rebate								158
Total Avoided Cost								8,189

AHU SEER Upgrade								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	3-ton PRTU w/ Gas Heat & Econ	ea	2	3,500	7,000	690	1,380	8,380
2	4-ton PRTU w/ Gas Heat & Econ	ea	1	4,100	4,100	795	795	4,895
2	5-ton PRTU w/ Gas Heat & Econ	ea	8	6,262	50,096	795	6,360	56,456
3	7.5-ton PRTU w/ Gas Heat & Econ	ea	-	7,150	-	970	-	-
1	10-ton PRTU w/ Gas Heat & Econ	ea	-	9,175	-	1,050	-	-
2	15-ton PRTU w/ Gas Heat & Econ	ea	5	12,500	62,500	1,225	6,125	68,625
6	20-ton PRTU w/ Gas Heat & Econ	ea	-	19,200	-	1,450	-	-
7	25-ton PRTU w/ Gas Heat & Econ	ea	-	23,500	-	1,725	-	-
8	30-ton PRTU w/ Gas Heat & Econ	ea	-	28,300	-	2,050	-	-
Other Estimated Implementation Costs								66,625
TOTAL								\$ 204,981
New Jersey Smart Start Rebate								2,370
Total Avoided Cost								198,981

Weatherstripping								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Replace weatherstripping around doors	ea	12	200	2,400	150	1,800	4,200
TOTAL								\$ 4,200

WALK-IN FREEZER & COOLER EVAPORATOR FAN CONTROL								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Install Controls for Walk-In Cooler	Kitchen	1	604	604	320	320	924
2	Install Controls for Walk-In Freezer	Kitchen	1	604	604	320	320	924
Other Estimated Implementation Costs								482
TOTAL								\$ 2,340
SUB-TOTAL								1,848
O&P								15% 277
ASBESTOS ABATEMENT								-
DIRECT COST								2,125
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								2,125
CONTINGENCY								10% 213
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								2,338
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								2,338
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 2,340

REPLACING WINDOW AC UNITS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Window AC Unit	Unit	5	200	1,000	50	250	1,250
Other Estimated Implementation Costs								-
TOTAL								\$ 1,250
NJ Smart Start Rebate								-
SUB-TOTAL								1,250
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								1,250
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								1,250
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								1,250
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								1,250
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 1,250

SHUTDOWN WINDOW AC UNITS								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Shutdown Window AC Unit	hr	1	0	-	20	20	20
Other Estimated Implementation Costs								-
TOTAL								\$ 20
NJ Smart Start Rebate								-
SUB-TOTAL								20
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								20
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								20
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								20
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								20
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 20

Computer Management System								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Computer Management System	Per Computer	26	25	650	-	-	650
2	Computer Management System	Ea	1	500	500	-	-	500
3								
4								
5								
Other Estimated Implementation Costs								-
TOTAL								\$ 1,150
NJ Smart Start Rebate								-
SUB-TOTAL								1,150
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								1,150
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								1,150
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								1,150
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								1,150
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 1,150

BUILDING MANAGEMENT SYSTEM								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	BMS Host Computer, Materials and Labor	ea	1	9,363	9,363	-	-	9,363
2	DCV - See DCV Below	ea	1	12,700	12,700	-	-	12,700
3	TOD Optimization - BMS Programming - See TOD Optimization Below	ea	1	3,200	3,200	-	-	3,200
4	Setpoint Optimization - BMS Programming - See TOD Optimization Below	ea	1	3,200	3,200	-	-	3,200
5	Holiday TOD Optimization - BMS Programming - See TOD Optimization Below	ea	1	1,600	1,600	-	-	1,600
6	Simultaneous Heating and Cooling Optimization - BMS Programming - See TOD Optimization Below	ea	1	1,600	1,600	-	-	1,600
7	Exhaust Fan TOD - See Exhaust Fan TOD Below	ea	1	1,600	1,600	-	-	1,600
8	BMS Setup: Install sensors and controllers for RTU's - 6 points per RTU	ea	132	256	33,792	891	117,612	151,404
9	BMS Setup: Install sensors and controllers for Exhaust Fan TOD	ea	43	256	11,008	891	38,313	49,921
Other Estimated Implementation Costs								142,242
TOTAL								\$ 376,230
SUB-TOTAL								233,988
O&P								15% 35,098
ASBESTOS ABATEMENT								-
DIRECT COST								269,086
PAYMENT & PERFORMANCE BOND								2% 5,382
SUB-TOTAL								274,468
CONTINGENCY								20% 54,894
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								329,362
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0% 32,398
SUB-TOTAL								361,759
INTEREST DURING CONSTRUCTION								4% 14,470
TOTAL								\$ 376,230

Demand Controlled Ventilation								
N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	CO2 Sensors & Control Wiring	EA	2	375	750	625	1,250	2,000
2	RA / OA Dampers & Actuators	EA (avg)	2	1,250	2,500	750	1,500	4,000
3	Controllers	EA	2	1,500	3,000	600.0	1,200	4,200
4	Electrical Work	EA	2	750	1,500	600.0	1,000	2,500
Other Estimated Implementation Costs								-
TOTAL								\$ 12,700
SUB-TOTAL								12,700
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								12,700
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								12,700
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								12,700
DISPOSAL								-
MATERIAL HANDLING FEE								0.0%
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
SUB-TOTAL								12,700
IC FEE								0.0%
SUB-TOTAL								12,700
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 12,700

Exhaust Fan TOD Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	BMS Programming		8		-	200	1,600	1,600
TOTAL								\$ 1,600
SUB-TOTAL								1,600
O&P								0%
ASBESTOS ABATEMENT								-
DIRECT COST								1,600
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,600
CONTINGENCY								0%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,600
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0%
SUB-TOTAL								1,600
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,600

Upgrade Windows

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Demolition/removal old windows	sf	4,848			1.25	6,080	6,080
2	Install dbl glazed, alum dbl hung window	sf	4,848	200	969,600	19	91,870	1,061,470
3	Demolition/removal old doors	ea	-			130	-	-
4	Install dbl glazed, alum doors	ea	-	3,125		19		
Other Estimated Implementation Costs								240,083
TOTAL								\$ 1,307,593
NJ SmartStart Rebate								\$ -

PROGRAMMABLE THERMOSTATS

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programmable Thermostats	EA	1	225	225	800	800	1,025
Other Estimated Implementation Costs								359
TOTAL								\$ 1,384
SUB-TOTAL								1,025
O&P								10%
ASBESTOS ABATEMENT								-
DIRECT COST								1,128
PAYMENT & PERFORMANCE BOND								0%
SUB-TOTAL								1,128
CONTINGENCY								10%
ASBESTOS CONTINGENCY								0%
SUB-TOTAL								1,240
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								10.0%
SUB-TOTAL								1,364
INTEREST DURING CONSTRUCTION								0%
TOTAL								\$ 1,364

Condensing Boiler

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	3 MBTU High Eff Gas Boiler	ea	5	50,400	252,000	15,000	75,000	327,000
1	2 MBTU High Eff Gas Boiler	ea	-	40,200	-	15,000	-	-
2	Demo Existing Boilers	ls	2	4,000	8,000	12,000	24,000	32,000
3	Piping Modifications	ls	2	4,000	8,000	6,000	12,000	20,000
4	Electric/Controls	ls	2	10,000	20,000	7,500	15,000	35,000
5								
-6								
Other Estimated Implementation Costs								399,366
TOTAL								\$ 753,370
SUB-TOTAL								414,000
O&P								30% 124,200
ASBESTOS ABATEMENT								-
DIRECT COST								538,200
PAYMENT & PERFORMANCE BOND								2% 10,764
SUB-TOTAL								548,964
CONTINGENCY								15% 82,345
ASBESTOS CONTINGENCY								10% -
SUB-TOTAL								631,309
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								15.0% 93,082
SUB-TOTAL								724,390
INTEREST DURING CONSTRUCTION								4% 28,976
TOTAL								\$ 753,366
NJ Smartstart Rebate								\$ 2,900
Total Avoided Cost								\$ 627,070

Server Room - Temperature Setpoint Optimization

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	Programming	Hrs	1	-	-	200	200	200
Other Estimated Implementation Costs								-
TOTAL								\$ 200
SUB-TOTAL								200
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								200
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								200
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								200
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								200
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 200

Boiler Controls

N/N	DESCRIPTION OF WORK	UNIT	QTY	MATERIAL		LABOR		TOTAL
				PER UNIT	TOTAL	PER UNIT	TOTAL	
1	1 - Dual PLC panel for combustion control and BMS duties	ea	1	90,000	90,000	-	-	90,000
2	2 - Flame scanners			-	-	-	-	-
3	1 - VFD			-	-	-	-	-
4	1 - Fuel gas pneumatic style control valve			-	-	-	-	-
5	1 - Fuel gas flow meter			-	-	-	-	-
6	1 - Fuel oil pneumatic style control valve			-	-	-	-	-
5	1 - Fuel oil flow meter			-	-	-	-	-
5	1 - Air flow meter			-	-	-	-	-
6	1 - Stack oxygen analyzer			-	-	-	-	-
5	1 - Windbox oxygen analyzer			-	-	-	-	-
5	1 - Lot of additional programming for feedwater and draft control			-	-	-	-	-
6	2 - Weeks of commissioning services			-	-	-	-	-
TOTAL								\$ 90,000
SUB-TOTAL								90,000
O&P								0% -
ASBESTOS ABATEMENT								-
DIRECT COST								90,000
PAYMENT & PERFORMANCE BOND								0% -
SUB-TOTAL								90,000
CONTINGENCY								0% -
ASBESTOS CONTINGENCY								0% -
SUB-TOTAL								90,000
ASBESTOS DESIGN & AIR MONITORING, TESTING								-
IC FEE								0.0% -
SUB-TOTAL								90,000
INTEREST DURING CONSTRUCTION								0% -
TOTAL								\$ 90,000

Wind Analysis - Mt Lakes High School
Performed By Dome-Tech Energy Advisors

Note: Only input to cells filled YELLOW

INPUTS	
Building Name	Mt Lakes High School
Address	93 Powerville Road, Mt. Lakes NJ
Annual Electric Use, kW	1,207,100
Electric Cost, \$/kWh	\$ 0.147

Latitude	38.56
Longitude	-74.550

Longitude & Latitude Finder: iTouchMap.com
<http://itouchmap.com/latlong.html>

NASA Surface meteorology and Solar Energy: Data Subset Log In: k_mccarthy@dom
http://eosweb.larc.nasa.gov/cgi-bin/sse/subset.cgi?email=k_mccarthy@dome-tech Password: dometech

Monthly Averaged Wind Speed At 10 m Above The Surface							
Latitude	Longitude	January	February	March	April	May	June
38.56	-74.55	7.12	7.18	7.05	6.37	5.51	5.12

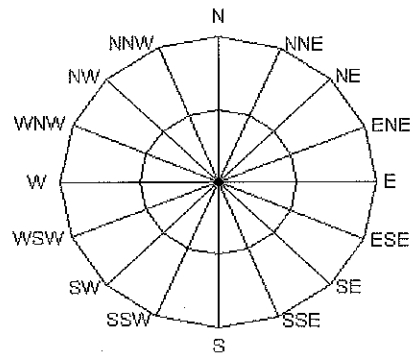
Monthly Averaged Wind Speed At 50 m Above							
Latitude	Longitude	January	February	March	April	May	June
38.56	-74.55	8.33	8.4	8.25	7.45	6.45	5.99

WIND DIRECTION ANALYSIS

Monthly Averaged Wind Direction At 50 m Above							
Latitude	Longitude	January	February	March	April	May	June
38.56	-74.55	323	325	325	324	320	310

Wind Direction and Degrees		
Degree Direction		Cardinal Direction
Min Deg	Max Deg	
0	11.25	N
11.25	33.75	NNE
33.75	56.25	NE
56.25	78.75	ENE
78.75	101.25	E
101.25	123.75	ESE
123.75	146.25	SE
146.25	168.75	SSE
168.75	191.25	S
191.25	213.75	SSW
213.75	236.25	SW
236.25	258.75	WSW
258.75	281.25	W
281.25	303.75	WNW
303.75	326.25	NW
326.25	348.75	NNW
348.75	360	N

Average	Direction	General
313.67	NW	WEST



e-tech.com

The Earth For Terrain Similar To Airports (m/s)						
July	August	September	October	November	December	AVERAGE
4.63	4.4	5.02	5.69	6.7	7.18	6.00

The Surface Of The Earth (m/s)						
July	August	September	October	November	December	AVERAGE
5.42	5.15	5.87	6.66	7.84	8.4	7.02

S

The Surface Of The Earth (degrees)						
July	August	September	October	November	December	AVERAGE
300	297	303	311	312	314	313.67

Wind Direction and Degrees		
Degree Direction		General
Min Deg	Max Deg	Direction
0	45	NORTH
45	135	SOUTH
135	225	EAST
225	315	WEST
315	360	NORTH

DESIGN CALCULATIONS			
Equipment	Micro - 1kW	Traditional - 2.5 kW	Traditional - 50 kW
Prevailing Wind Direction	WEST (Specifically NW)		
Building's WEST Roof Perimeter's Available Length, Ft	329 Ft		
Ground Area Available (Row WIDTH), Ft	120 Ft		
Ground Area Available (Column DEPTH), Ft	140 Ft		
Ground Area Available, SqFt	16800		
Min. Distance Between Units (Roof), Ft	25 Ft	-	-
Min. Dist. Between Units (Ground), Rotor Dia.'s	-	3	
Min. Dist. Between Rows (Ground), Rotor Dia's	-	10	
Typical Rotor Diameter, Ft	6 Ft	16 Ft	50 Ft
Max. # of Units Possible per Row (Ground)	-	3	1
Max. # of Rows Possible (Ground)	-	1	1
Max. # of Units Possible (Roof)	14	-	-
Max Number of Units Possible	14	3	1
Target Minimum % of Energy Use	-	20%	
# Units Required to Reach Target	-	26	2
# Units to Install	14	3	1

ENERGY CALCULATIONS			
Equipment	Micro - 1kW	Traditional - 2.5 kW	Traditional - 50 kW
Average Wind Speed, (m/s)	6.00	6.00	7.02
Annual Electric Use, kWh	1,207,100 kWh		
Electric Cost	\$0.15 / kWh		
Number of Units	14	3	1
kW Capacity, per Unit	1 kW	5.2 kW	50 kW
kW Capacity, Total	14 kW	16 kW	50 kW
Annual Production Per Unit	1,537 kWh	9,396 kWh	169,103 kWh
Annual Production Total	21,516 kWh	28,187 kWh	169,103 kWh
Annual Savings	\$3,173	\$4,156	\$24,935
Installed Cost per Unit	\$6,500	-	-
Installed Cost per kW	-	\$6,000	\$5,000
Gross Installed Cost	\$91,000	\$93,600	\$250,000
NJ Incentive	\$53,958	\$57,294	\$127,752
Net Installed Cost	\$37,042	\$36,306	\$122,248
Simple PayBack, Years	11.7	8.7	4.9
% of Total Energy Use*	1.8%	2.3%	14.0%

*Mt Lakes High School: 1207100 kWh/Year.

OTHER CONCERNS			
Approximate Sound Levels, dB	65	72	99
Maximum Permissible Outdoor Levels - Commercial	65 dB		
Local Noise Ordinance Compliant?, Y / N	Y		
Local Zoning Restrictions	Chapter 340		
<u>Clifton Zoning Code</u>	No person shall cause, suffer, allow, or permit the operation of any source of sound on any source property listed in § 340-2A above in such a manner as to create a sound pressure level that equals or exceeds the sound levels listed below in one or more octave bands.		

Wind Turbine Economics: Mt Lakes High School

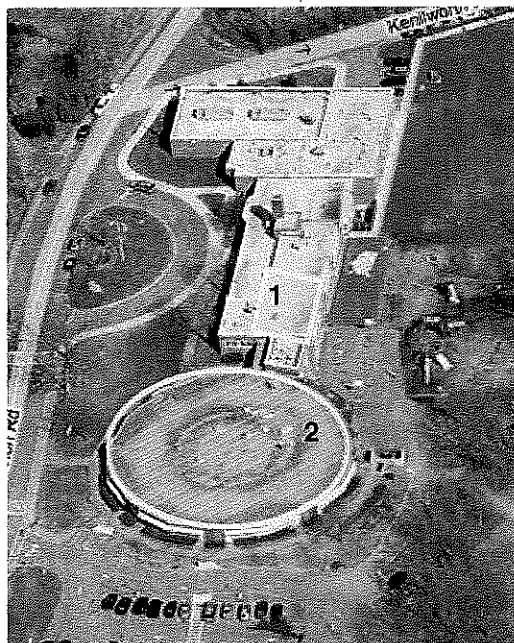
	Building Integrated - 1 kW	Ground Mount - 5,2 kW	Ground Mount - 50 kW
Number of Units	14	3	1
Gross Installation Cost Estimate	\$91,000	\$93,600	\$250,000
NJ SSB Rebate	\$53,958	\$57,294	\$127,752
Net Installation Cost Estimate	\$37,042	\$36,306	\$122,248
Annual Energy Savings	3,173	4,156	24,935
Simple Payback with rebate**	12	9	5
Simple Payback without rebate**	29	23	10
System Capacity	14	16	50
Annual Avoided Energy Use	21,516	28,187	169,103
Annual Avoided CO2 Emmisions, Tons	8	10	59
% of Annual Electric Use*	1.8%	2.3%	14.0%

*Mt Lakes High School: 1207100 kWh/Year.

**The NJ Clean Energy Program temporary hold on all new wind applications (as of 3/9/11) is still in existence at the time of this report

Solar PV System - Mt Lakes
Wildwood Elementary School
 Performed By Dome-Tech Energy Advisors

	Section 1	Section 2	Section 3	Section 4	Section 5	Parking Canopy	
	N/S	N/S	N/S	N/S	N/S	N/S	
Gross Length, feet	47	132					
Panel Count (calculated)	13.7	38.5	0.0	0.0	0.0	0.0	
Panel Count (actual)	13	38	0	0	0	0	
	E/W	E/W	E/W	E/W	E/W	E/W	
Gross Length, feet	19	132					
Panel Count (calculated)	3.7	25.8	0.0	0.0	0.0	0.0	
Panel Count (actual)	3	25	0	0	0	0	
Gross Panel Qty	39	950	0	0	0	0	
Panel Reduction %	50%	30%	50%	50%	50%	50%	
Net Panel Qty	20	285	0	0	0	0	305
							Total
System Capacity, kw	4	66	0	0	0	0	70
Choose Closest City	Newark	Newark	Newark	Newark	Newark	Newark	
Capacity Factor (kwh/kw)	1,054	1,054	1,054	1,054	1,054	1,054	
First Year Expected Production (kWh)	4,727	69,090	0	0	0	0	73,817



**Solar PV System - Mt. Lakes
High School**
Performed By Dome-Tech Energy Advisors

	Section 1	Section 2	Section 3	Section 4	Section 5
	N/S	N/S	N/S	N/S	N/S
Gross Length, feet	240	7%			
Panel Count (calculated)	69.9	21.9	0.0	0.0	0.0
Panel Count (actual)	69	21	0	0	0

	E/W	E/W	E/W	E/W	E/W
Gross Length, feet	70	82			
Panel Count (calculated)	13.7	16.0	0.0	0.0	0.0
Panel Count (actual)	13	16	0	0	0

Gross Panel Qty	897	336	0	0	0
Panel Reduction %	70%	60%	50%	50%	50%
Net Panel Qty	628	202	0	0	0
Total					830

System Capacity, kw	144	46	0	0	0
---------------------	-----	----	---	---	---

Choose Closest City	Newark	Newark	Newark	Newark	Newark
Capacity Factor (kwh/kw)	1,054	1,054	1,054	1,054	1,054

First Year Expected Production (kWh)	152,216	48,872	0	0	0
--------------------------------------	---------	--------	---	---	---



**Solar PV System - Mt Lakes
 Briarcliff Middle School
 Performed By Dome-Tech Energy Advisors**

	Section 1	Section 2	Section 3	Section 4	Section 5	Parking Canopy
	N/S	N/S	N/S	N/S	N/S	N/S
Gross Length, feet	52	16	62			
Panel Count (calculated)	15.2	4.7	18.1	0.0	0.0	0.0
Panel Count (actual)	15	4	18	0	0	0

	E/W	E/W	E/W	E/W	E/W	E/W
Gross Length, feet	37	64	62			
Panel Count (calculated)	7.2	12.5	12.1	0.0	0.0	0.0
Panel Count (actual)	7	12	12	0	0	0

Gross Panel Qty	105	48	216	0	0	0
Panel Reduction %	70%	60%	50%	50%	50%	50%
Net Panel Qty	74	29	108	0	0	0
						210
						Total

System Capacity, kw	17	7	25	0	0	0	49
---------------------	----	---	----	---	---	---	----

Choose Closest City	Newark	Newark	Newark	Newark	Newark	Newark
Capacity Factor (kwh/kw)	1,054	1,054	1,054	1,054	1,054	1,054

First Year Expected Production (kWh)	17,818	6,982	26,181	0	0	0	50,981
--------------------------------------	--------	-------	--------	---	---	---	--------

